Submit 5 Copies
Appropriate District Office

**DISTRICT II** 

DISTRICT III

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONVERSATION DIVISION**

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

I					····		1,,,			
PENNZOIL PETROLEUM COMPANY								API No. 015-00194		
Address P. O. BOX 2967, HOUST							,			
Reason (a) for Filling (check proper box)  New Well  Recompletion  Change in Operator		Transporter of:	Gas densate	<del></del>		(Please expl		in 30, 1993	2	
If chance of operator give name				<u> </u>	<u> </u>	<del></del>		<u> </u>	<del></del>	
and address of previous operator	Chevron U.S.A. Inc	:, P. O. Box 1150	, Midlan	sd, TX 7	9702					
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease									Lease No.	
								Federal or Fee		
Atoka San Andres Unit Location	131	Atoka San	Andres	<u> </u>			Fee			
Unit Letter B	:	9 Feet From	The	North	Line	and	1650	Feet From The	East Line	
Section 14 Township	188	Range	26 <b>1</b>	<u>e</u>	, NMI	PM,		Eddy	County	
Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casingh	icad Gas	or Dry Gas		Addres	ss (Give	: address to	which approv	ed copy of this jo	irm is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec	c. Twp. 1	Rge.	Is gas actually connected? When?						
If this production is commingled with that fi  IV. COMPLETION DATA	rom any other lease o	r pool, give comm	ningling	order nur	mber:					
Designate Type of Completion		il Well Gas We	il Ne	w Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	To	stal Depth	i	<u> </u>	P. B. T. D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	To	p Oil/Gas	s Pay		Tubing Dep	ch		
Peforations	<u></u>						Depth Casin	ig Shoe		
TO DO DO		NG, CASING AN TUBING SIZE	D CEM		G RECORD DEPTH SET		1	SACKS C	EVENT	
HOLE SIZE	CASING & 1	UBING SIZE	士	DEPTHSET			<b>!</b>			
	recovery of total volum	NABLE me of load oil and	must be	equal to	or exceed to	p allowable	for this depth	or be for full 24	hours)	
Date First New Oil Run To Tank	Date of Test		PTC	oducing l	Method	(Flow, pun	np, gas lift, etc	aste	A ID-3	
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			1-1	1593	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Eng	BP	
GAS WELL			la:				1 161	·		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Si	hut - in)	Ca	Casing Pressure (Shut - in)			Choke Size			
VI. OPERATOR CERTIFICATI I hereby certify that the rules and regular Division have been complied with and the best of markets.	ations of the Oil Conse that the information gi	ervation given above		Date	Oli Approve		SERVAT	FION DIVIS	SION	
is true and complete to the best of my knowledge and belief.  Signature 3				By ORIGINAL SIGNED BY MIKE WILLIAMS TITLE CUPERVISOR, DISTRICT #						
KAU KI JOHNS	SON Sr. HC 9/5/482-7	<u>W.                                    </u>		i Rie	- SUP	ERVISOF	₹, DISTRI	CIP		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.