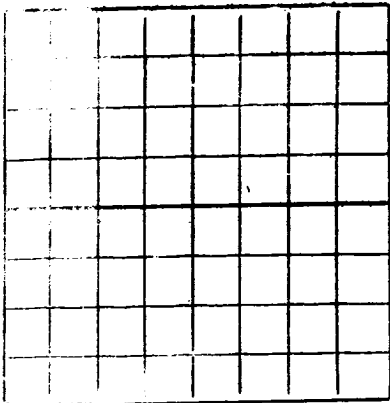


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Jones & MacArthur
(Company or Operator)

Leavitt
(Lease)

Well No. 2, in NW 1/4 of NE 1/4, of Sec. 13, T. 18N, R. 2E, NMPM.

undesignated

Pool,

Eddy

County.

Well is 990 feet from north line and 330 feet from west line

of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 27, 1956 Drilling was Completed September 10, 1956

Name of Drilling Contractor Mahres Drilling Company

Address Box 845, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3300 G.L. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 960 to 974 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SECE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8		used	56'				pulled
8 5/8	32#	used	801'	float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	MUDDING USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	801'	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

N/A

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 995 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 10, 1956

OIL WELL: The production during the first 24 hours was 75 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	top soil				
20	30	10	gravel				
30	183	153	red beds				
183	512	329	gyp, red bed				
512	539	27	gyp, anhy				
539	640	101	gyp, anhy, lime				
640	700	60	gyp, anhy				
700	725	25	lime				
725	845	120	lime, gyp				
845	995	150	lime				
			T.D. 995				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 20, 1956 (Date)

Company or Operator Jonas & MacArthur Address Box 464, Artesia, New Mexico
Name Position or Title Secretary