

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Oil & Eng.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Kewanee Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3786, Odessa, Texas	7. Unit Agreement Name
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.	8. Farm or Lease Name Leavitt S
	9. Well No. 2
	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull rods and tubing, perforate additional section from 1720' to 1750' with 1 shot per foot (30 holes). Selectively acidize the perforations from 1720' to 1750' with 2,000 gallons 15% acid utilizing tubing and a hook wall packer.

Pull tubing and packer. Treat the well down the casing with 50,000 gallons of slick brine water and 51,500# sand at a 60 BPM rate.

Work will be started as soon as approval is granted.

RECEIVED

MAR 15 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Stussard* TITLE Division Superintendent DATE 3-12-65

APPROVED BY *M. L. Armstrong* TITLE Oil & Gas Supervisor DATE 3-12-65
CONDITIONS OF APPROVAL, IF ANY: