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NEW MEXICO OIL CONSERVATION COMMISSION

APR 7 1965

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Leavitt 'S'
3. Address of Operator P. O. Box 3786, Odessa, Texas	9. Well No. 2
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-65 Pulled rods and tubing. Perforated additional section from 1720' to 1750' with 1 shot per foot (30 holes). Ran tubing with packer set at 1710.33'. Acidized the perforated interval from 1720' to 1750' with 2000 gallons of 15% NE acid and 40 ball sealers. Maximum treating pressure 5000 psi, Minimum pressure 1800 psi. Injection rate 4 barrels per minute. Pulled tubing and packer.

3-17-65 Treated the well down the casing with 53,760 gallons slick brine water and 50,300# sand. Maximum treating pressure 2000 psi, minimum pressure 1500 psi. Injection rate 49 barrels per minute. Ran sand pump and cleaned out from 1732' to 1760'.

3-18-65 Ran tubing and rods and put the well back on pump.

4-4-65 After pumping back load water, well pumped 38 barrels oil and 27 barrels water in 24 hours. Prior to remedial work well was pumping 5.70 barrels oil and 2.23 barrels water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Stuckland

TITLE Division Superintendent

DATE 4-5-65

APPROVED BY M. L. Armstrong

TITLE OIL ADJ. - ARTESIA

DATE APR 7 1965

CONDITIONS OF APPROVAL, IF ANY: