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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 8 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Atoka San Andres Unit
8. Farm or Lease Name Tract 19
9. Well No. Well No. 2
10. Field and Pool, or Wildcat Atoka (SA)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C. ARTESIA OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Kewanee Oil Company ✓
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3300' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug at 1630'.
2. Load the hole with 9.2#/gal. mud (25 sacks gel per 100 barrels).
3. Spot 3.5 sacks cement plug (30') on top of bridge plug.
4. Spot 1 sack cement plug (9') in 5-1/2" casing at surface.
5. Work to be performed on 8-20-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. F. Sturges</u>	TITLE <u>District Manager</u>	DATE <u>8-6-74</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 12 1974</u>
CONDITIONS OF APPROVAL, IF ANY: <u>25 sack plug @ 950</u> <u>10 " " surface</u>		
Notify N.M.O.C.C. in sufficient time to witness <u>Plugging</u>		

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 8 1974

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Atoka San Andres Unit	
2. Name of Operator Kewanee Oil Company		3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		8. Farm or Lease Name Tract 19	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM		12. County Eddy		9. Well No. Well No. 2	
THE West LINE OF SEC. 13 TWP. 18-S RGE. 26-E NMPM		10. Field and Pool, or Wildcat Atoka (SA)		11. Elevations (DF, RKB, RT, GR, etc.) 3300' G.R.	
15. Date Spudded 8-27-56		16. Date T.D. Reached 9-10-56		19. Elev. Casinghead 3299'	
20. Total Depth 1797'		21. Plug Back T.D. 1987'		23. Intervals Drilled By Rotary Tools 0 - 1797'	
22. If Multiple Compl., How Many		24. Producing Interval(s), of this completion - Top, Bottom, Name 1678'-1750' San Andres		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Guard Log - GR-N Log		27. Was Well Cored Yes			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	801	10"	400 Sacks	
5-1/2"	14	1797	6"	450 Sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 1720'-1750' 30 Holes 1678'-1696' 72 Holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1678'-1750' 2,000 Gallons 15% Acid 1678'-1750' 50,300# Sand		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED E. F. Stuebeland		TITLE District Manager		DATE 8-6-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Top Soil				
20	30	10	Gravel				
30	183	153	Red Beds				
183	512	329	Gyp, Red Beds				
512	539	27	Gyp, Anhydrite				
539	640	101	Gyp, Anhydrite, Lime				
640	700	60	Gyp, Anhydrite				
700	725	25	Lime				
725	845	120	Lime, Gyp				
845	995	150	Lime				
995	1540	545	Lime				
1540	1797	257	Sandy Lime				