

NEW MEXICO OIL CONSERVATION COMMISSION

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O. H. Eng.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Everest
9. Well No. 1
10. Field and Pool, or Wildcat Atoka San Andres
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Kewanee Oil Company
3. Address of Operator P. O. Box 3786, Odessa, Texas
4. Location of Well UNIT LETTER J , 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3292' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-67 Pulled rods and tubing.

1-16-67 Treated down 5½" casing with 45,000 gallons fresh water and 45,000 pounds 20-40 Mesh sand and 6,000 pounds 10-20 Mesh sand. Maximum treating pressure 2500 psi at 60 BPM. Total load water 1,539 barrels. Recovered load water 2-5-67.

2-7-67 Tested 30 BOPD and 42 BWPD as compared to 8 BOPD and 3 BWPD prior to remedial.

RECEIVED

FEB 17 1967

D. D. L.
APPROVAL, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. F. Sturtevant*

TITLE **Division Superintendent**

DATE **2-16-67**

APPROVED BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

DATE **FEB 17 1967**

CONDITIONS OF APPROVAL, IF ANY: