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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Kewanee Oil Company		Tract 22
3. Address of Operator		9. Well No.
P. O. Box 3786, Odessa, Texas 79760		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM		Atoka San Andres
THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3292' GR.		Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Convert to water injection well</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1849' and wash hole with 250 gallons of acid. Set tension packer at approximately 1600' on 2-3/8" tubing coated internally with plastic. Start fresh water injection down tubing at rate of about 200 BPD. Work will commence on or about 11-17-68.

RECEIVED
OCT 15 1968
O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stuckland TITLE Division Superintendent DATE 10-14-68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 15 1968

CONDITIONS OF APPROVAL, IF ANY: The casing - tubing annulus must be loaded with a corrosion-inhibited fluid