Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION P. O. Box 2088

Santa Fe, New Mexico 87504-2088

1203-1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

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Cherron USA, Inc., 20. 1984, Middland, T. 779702 Also Name Lio BESCRIPTION OF WELL AND LEASE Asson Name Until Letter: J: 1650 Feet from The Method State, Feeteral or Fee Feeters or Fe	If chance of operator give name							
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	Date (3/22/62	915) 682-7 Telepho	one No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.