NO. OF COPIES REC	NO. OF COPIES RECEIVED		
DISTRIBUTI	ON		
SANTA FE	1		
FILE	/-		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
OPERATOR		1	
PRORATION OF			
Operator			
Address	ewai	tee ():
Reason(s) for filing	Check	Box proper	bo
New Well			
Hecompletion			

Division Clerk

9-3-65

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		•			
TRANSPORTER GAS /		ρ			
OPERATOR /		RECEIVED			
PRORATION OFFICE					
Operator	011.6		SEP 7 1965		
Kewanee Address	Oil Company V				
P.O. Box	3786, Odessa, Texas	101 (0)	O. C. C.		
Reason(s) for filing (Check proper	r box) Change in Transporter of:	Other (Please explain)	,,,,,,		
Hecompletion	Oil Dry G	Gas Change of Le	ase Name		
Change in Ownership	Casinghead Gas Cond	ensate (Formerly F	anning Lease)		
If change of ownership give nat and address of previous owner					
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool N	ame, Including Formation	Kind of Lease		
Atoka Grayburg Uni		ka, Grayburg	State, Federal or Fee Fee		
Location					
Unit Letter 1 ; 2	280 Feet From The South L	ine and 330 Feet Fro	m The East		
Line of Section 14	, Township 185 Range	26E , NMPM, I	Eddy County		
Line of Section	, contains				
I. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)		
Name of Authorized Transporter of					
Name of Authorized Transporter of	ne Company. of Casinghead Gas or Dry Gas	P.O. Box 367, Artes Address (Give address to which ap	proved copy of this form is to be sent)		
Phillips Petroleum	_	Phillips Building, Od	lessa, Toxas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	I 14 18 S 26 F				
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool	l, give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Comp	A				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
10-27-60	3-2-61 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Atoka Grayburg	Grayburg	9975	920		
Perforations			Depth Casing Shoe		
None			950		
	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	9-5/8"	234	0.10.00 02211		
8-3/4"	7-2/0 711	950	275		
	2-3/8"	920			
		<u> </u>			
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow		
Date First New Cil Run To Tank	s Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
100001 1000 1000 1000 100	_ ,				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPI	LIANCE		VATION COMMISSION		
المنافقة الم	and completions of the Cit Company	APPROVED SEP 7	1965 , 19		
Commission have been complied with and that the information given		Trinia			
above is true and complete t	to the best of my knowledge and belie	BY // X WWA			
	•	TITLE			
C = C = C	w// ·	This form is to be filed in compliance with RULE 1104.			
Jahu K.	1 terray	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
//	(Signature)	well, this form must be accor	inputition by a tabulation of the deviation		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.