-			orm C-103 Resta E-194 E D
NEW MEXICO OIL CONSE	RVATION COMMISS	ION	
MISCELLANEOUS RI	EPORTS ON WELLS		MAR 1 5 1960
(Submit to appropriate District Offic	e as per Commissio	n Rule 1106)	
COMPANY Mational Drilling Co., Inc. (Add	ress)		ARTESIA, OFFICE
	UNIT S	<u>т_</u> 1	R
DATE WORK PERFORMED 2/25- 3/12/60	POOL_Atoka		
This is a Report of: (Check appropriate b	olock) Result	s of Test of	Casing Shut-off
Beginning Drilling Operations	Remed	ial Work	
Plugging	Cthe n	rilling-Com	lating
Detailed account of work done, nature and	l quantity of materia	ls used and	results obtained.
3-2-60 Ran 1102 of 7"-J55-20# pipe, cement	ed with 100gx neat of	a <b>bottem,</b> pl	us 160sx posmix.
eirculated to surface. Witnessed by	Mr. Mobley of State	Engineers	office.
3-4-60 Pressured up, witnessed & approved b	y Mr. Mobley .		
	emented with 110 eve	next on bot	ton 5140 110
3-8-60 Ren 1758; of 44- J 55- 9-54 pipe. C	and he Me Makler		CON PICE IN BI
3-8-60 Ran 1758 <sup>t</sup> of 4 <sup>1</sup> / <sub>2</sub> <sup>a</sup> - J 55- 9.5# pipe. C posmix, circulated to surface. With	sared of mr. woors?	State Engin	MAT D
possis, circulated to surface. With		State Engla	
possis, circulated to surface. With		State Emgin	
3-11-60 Pressured up found O.K. by Mr. Mobl 3-12-60 Perf with 4 shots to foot, * Jet*, :	oy.	-	
posmix, circulated to surface. With 3-11-60 Pressured up found O.K. by Mr. Mobl	oy.	-	
posmix, circulated to surface. With 3-11-60 Pressured up found O.K. by Mr. Moble 3-12-60 Perf with 4 shots to foot, * Jet*, : tubing. Loaded hole.	ey. from 1652-1694. Ran	1640 * 2*	, j 55, 4.6#
posmix, circulated to surface. With 3-11-60 Pressured up found O.K. by Mr. Moble 3-12-60 Perf with 4 shots to foot, " Jet", : tubing. Loaded hole. 3-12-60 Sand Fras with 250 Gals MCA 15% acid	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr	1640 * 2*	, j 55, 4.6#
posmix, circulated to surface. With 3-11-60 Pressured up found O.K. by Mr. Moble 3-12-60 Perf with 4 shots to foot, * Jet*, : tubing. Loaded hole. 9-12-60 Sand Fras with 250 Gals MCA 155 acid FILL IN BELOW FOR REMEDIAL WORK	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr	1640 * 2*	, j 55, 4.6#
posmix, circulated to surface. With 3-11-60 Pressured up found O.K. by Mr. Moble 3-12-60 Perf with 4 shots to foot, " Jet", s tubing. Loaded hole. 3-12-60 Sand Frac with 250 Gals MCA 15% acid FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY	1640 * 2*	, 3 55, 4.6∰ 000∦ Sand.
posmix, circulated to surface. With   g-ll-60 Pressured up found 0.K. by Mr. Mobil   g-ll-60 Perf with 4 shots to foot, * Jet*, :   tubing. Loaded hole.   g-l2-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD PBD	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY Prod. Int.	1640 t 2*	<b>, J 55, 4.6#</b> 000 <b># Sand.</b>
possilx, circulated to surface. With   p-ll-60 Pressured up found 0.K. by Hr. Moble   p-ll-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   p-ll-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD PBD   Tbng. Dia Tbng Depth O	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 t 2*	<b>, J 55, 4.6#</b> 000 <b># Sand.</b> Date
posmix, circulated to surface. With   9-11-60 Pressured up found 0.K. by Hr. Moble   9-12-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   9-12-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Flev. TD PBD   Tbng. Dia Tbng Depth O   Perf Interval (s) Output Output	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 * 2* rude and 10, Compl Oil String	<b>, J 55, 4.6#</b> 000 <b># Sand.</b> Date
pointing, circulated to surface. With   p-11-60 Pressured up found 0.K. by Hr. Mobile   p-12-60 Perf with 4 shots to foot, * Jet*, studing. Loaded hole.   p-12-60 Sand Frace with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval Produci	ey. from 1682-1694. Ran i, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 * 2* rude and 10, Compl Oil String	, <b>J 55, 4.6#</b> 000# Sand. Date Depth
points, circulated to surface. With   p-11-60 Pressured up found O.K. by Mr. Mobile   p-12-60 Perf with 4 shots to foot, * Jet*, :   tubing. Loaded hole.   p-12-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Open Hole Interval Produci   RESULTS OF WORKOVER:	ey. from 1682-1694. Ran i, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 t 2* rude and 10, Compl Oil String	, 3 55, 4.6# 000# Sand. Date Depth
pointing, circulated to surface. With   p-11-60 Pressured up found O.K. by Mr. Mobile   p-12-60 Perf with 4 shots to foot, * Jet*, :   tubing. Loaded hole.   p-12-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Open Hole Interval Produci   RESULTS OF WORKOVER:   Date of Test	ey. from 1682-1694. Ran i, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 t 2* rude and 10, Compl Oil String	, <b>J 55, 4.6#</b> 000# Sand. Date Depth
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possilx, circulated to surface. With   p-11-60 Pressured up found 0.K. by Mr. Mobile   p-12-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   p-12-60 Sand Frac with 250 Gals MCA 15% active   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Open Hole Interval Production   RESULTS OF WORKOVER:   Date of Test   Oil Production, bbls. per day   Gas Production, Mcf per day	ey. from 1682-1694. Ran i, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 t 2* rude and 10, Compl Oil String	, 3 55, 4.6# 000# Sand. Date Depth
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possilit, elreulated to surface. With   p-11-60 Pressured up found 0.K. by Mr. Moble   p-12-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   p-12-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval Production   RESULTS OF WORKOVER:   Date of Test   Oil Production, bbls. per day   Gas Production, Mcf per day   Water Production, bbls. per day   Gas-Oil Ratio, cu. ft. per bbl.	ey. from 1682-1694. Ran i, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia	1640 t 2* rude and 10, Compl Oil String	, 3 55, 4.6# 000# Sand. Date Depth
possilit, circulated to surface. With   p-11-60 Pressured up found 0.K. by Hr. Noble   p-12-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   p-12-60 Sand Frac with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Flev. TD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Open Hole Interval Produci   RESULTS OF WORKOVER:   Date of Test   Oil Production, bbls. per day   Gas Production, Mcf per day   Water Production, bbls. per day   Gas Well Potential, Mcf per day	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia ing Formation (s) BE1	1640 t 2* rude and 10, Compl Oil String	, <b>J 55, 4.6#</b> 000# Sand. Date Depth
possilit, circulated to surface. With   9-11-60 Pressured up found 0.K. by Mr. Moble   9-12-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   9-12-60 Sand Prace with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Open Hole Interval Produci   RESULTS OF WORKOVER:   Date of Test   Oil Production, bbls. per day   Gas Production, Mcf per day   Water Production, bbls. per day   Gas Well Potential, Mcf per day	ey. from 1682-1694. Ran d, 10,000Gel Lease Cr REPORTS ONLY Prod. Int. il String Dia ing Formation (s) BEI	1640 t 2 rude and 10, Compl Oil String FORE (Compa	, J 55, 4.6# 000# Sand. Date Depth AFTER   
possilit, circulated to surface. With   3-11-60 Pressured up found 0.K. by Mr. Moble   3-12-60 Perf with 4 shots to foot, * Jet*, stubing. Loaded hole.   3-12-60 Sand Frace with 250 Gals MCA 15% acid   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Open Hole Interval Produci   RESULTS OF WORKOVER:   Date of Test   Oil Production, bbls. per day   Gas Production, bbls. per day   Gas Well Potential, Mcf per day	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia BEI BEI I hereby certify that above is true and c	1640 t 2 rude and 10, Compl Oil String FORE (Compa at the inform	, 3 55, 4.6# 000# Sand. Date Depth AFTER   ny) mation given
possill, circulated to surface. With   p-ll-60 Pressured up found 0.K. by Mr. Mobile   p-lb-60 Perf with 4 shots to foot, * Jet*, studing. Loaded hole.   p-l2-60 Sand Frac with 250 Gals MCA 15% activ   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval (s)   Opten Hole Interval   Production, bbls. per day   Gas Production, Mcf per day   Water Production, bbls. per day   Gas Well Potential, Mcf per day   Witnessed by	ey. from 1682-1694. Ran d, 10,000Gel Lease Cr REPORTS ONLY Prod. Int. il String Dia BEI BEI I hereby certify that above is true and comy knowledge.	1640 t 2 rude and 10, Compl Oil String FORE (Compa at the inform complete to	<pre>, 3 55, 4.6# 000# Sand. Date Depth AFTER     ny) mation given the best of</pre>
possilit, circulated to surface. With   3-11-60 Pressured up found 0.K. by Mr. Mobile   3-12-60 Perf with 4 shots to foot, * Jet*, :   tubing. Loaded hole.   9-12-60 Sand Prace with 250 Gals MCA 15% action   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Flev. TD   PBD   Tbng. Dia Tbng Depth   Open Hole Interval Production   RESULTS OF WORKOVER:   Date of Test   Oil Production, bbls. per day   Gas Production, bbls. per day   Gas Well Potential, Mcf per day   Witnessed by   OIL CONSERVATION COMMISSION	ey. from 1682-1694. Ran d, 10,000Gal Lease Cr REPORTS ONLY Prod. Int. il String Dia ing Formation (s) BEI I hereby certify that above is true and comy knowledge. Name	1640 t 2 rude and 10, Compl Oil String FORE (Compa at the inform complete to	, 3 55, 4.6# 000# Sand. Date Depth AFTER   ny) mation given

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