

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	mal Dril	RECTLY Ling Go.,	Inc.			Lowitt	
		(Company or Opera	itor)	**		(Lesse)	
No		, in	¼ of	• •			, NM
		TANK		Pool,			Cou
is	442	feet from		line and		feet from	
ction							
ing Com	menced	/ ( Table )		-	- '		, 19
e of Dril	ling Contrac	tor					***************************************
				> mag4	The inf	ormation given is to	be kept confidential u
		***************************************	, 19				
			O	oil sands or z	ones		
-		to					
, from	Y/20	to					•••••••
3, from	268	to					
			YMTP/	DRTANT WATER	SANDS		
de data	on rate of w	ater inflow and		h water rose in hol			
				•••••		feet	
•				***************************************			
				,,,			
,							
				CASING RECO	CUT AND		<del></del>
SIZE	WEIGI PER FO	OT USEI	NEW OR USED AMOUNT		PULLED FROM	PERFORATIONS	PURPOSE
7 Lå	7.5	2017	1300	73ee\$		2689-14	Oll Etring
	-						
			MUDDIN	G AND CEMENT	ING RECORD		
		WHERE	NO. SACKS			MUD	AMOUNT OF
ZE OF	SIZE OF		OF CEMENT	USED	(	RAVITY	
	SIZE OF CASING	SET					MUD USED
ZE OF IOLE			200	Circulated Circulated	to Surface		MUD USED

## I ORD OF DRILL-STEE AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rota	ry tools w	ere used from	feet to	1760	feet, a	nd from		feet to	feet.
Cable tools were used from									
				PRODU	CTION				
Put t	o Produci	ing Mar	a 14, 1960						
OIL	WELL:	The productio	n during the first 24 hou	ırs was	100	bar	rels of liq	uid of which	% was
		was oil;	% was ei	mulsion;	••••	.% water	; and	% was	sediment. A.P.I.
		Gravity	41.2	•••••••••••••••••••••••••••••••••••••••			4	•	
GAS	WELL:	The productio	n during the first 24 hou	ırs was	1	M.C.F. pl	us		barrels of
		liquid Hydroca	arbon. Shut in Pressure	lbs	•				
Leng	th of Tin	ne Shut in							
1	PLEASE	INDICATE B			FORMAN	CE WITH	GEOGE	RAPHICAL SECTION	•
т	۱ h		Southeastern New M				T.	Northwestern New	
	•		T.	Devonian				Ojo Alamo Kirtland-Fruitland	
			T.	Montoya			-		
			т.	Simpson					
T. 7	Rivers		T.	McKee	,		-	Menefee	
Т. 9	Queen		т.	Ellenburger				Point Lookout	
Т. С	Grayburg.		т.	Gr. Wash	<del>-</del>	***************************************	Т.	Mancos	
T'. S	San Andre	. 1680	т.	Granite			Т.	Dakota	
T. (	Glorieta		т.	•	т.			Morrison	
т. І	Orinkard		т.				т.	Penn	•••••
			т.				т.	***************************************	*********
			T.						
			T.						
Т. 1	M188		т.	EODMATIC			т.	•	•••••••••••••••••••••••••••••••••••••••
				FORMATIC	N KECO	·KD	1		
Fro	om T	Thickness in Feet	Formation	on	From	То	Thickness in Feet	Formation	on .
0 143 510 510 936 967 963 110 144 141	1 Mi	307 70 293 135 29 9 7	Sand & Gravel Sand Anhydrite Lime & Anhydrit Lime Sand PG Balandte Lime Lime Lime Lime Lime Lime Delendte Delendte				ISERVATE AND THE SERVE AND THE	ON COMMISSION TRIC OF ICE	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Artesia, Nov Mexico Murch 23, 1966
Company or Operator	Address
Name Ilanor/ Whilex	Position on Title Secretary