DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S RECEIVED
OPERATOR / PRORATION OFFICE			SEP 5 1968
Kewanee 0il Co	ompany		(2) (2) (3) (4) (3) (4) (4)
Box 2239, Tul Reason(s) for filing (Check proper bo	sa, Oklahoma 74101	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Condet	Change of Lease	
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Atoka San Andres Unit	r. 19 8 Atoka (SA)	State, Federal o	Fee Fee
1	680 Feet From The North Lir	ne and Feet From Th	<u>East</u>
Line of Section 14 To	ownship 18S Range	26E , мрм, Eddy	County
Name of Authorized Transporter of O Continental Pipe Line Name of Authorized Transporter of C Phillips Petroleum Continued If well produces oil or liquids, give location of tanks.	Company singhead Gas Corporate Corp	Address (Give address to which approved to Box 367, Artesia, Address (Give address to which approved P. O. Box 6666, Odessa, Is gas actually connected? When	New Mexico 88210 d copy of this form is to be sent) Texas 79760
If this production is commingled w	ith that from any other lease or pool,		nerey 17 40
V. COMPLETION DATA Designate Type of Complet	ion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE 3122			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil as lepth or be for full 24 hours)	nd must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Camadan base been complied	d regulations of the Oil Conservation I with and that the information giver the best of my knowledge and belief.		ssert

(Signature) Chief Clerk

September 3, 1968 (Date)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.