

WELL RECORD

COMMISSION
RECEIVED
FEB 17 1961
O. C. C.
CIA, OFFICE

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Leavitt

(Lease)

Atkins Grayburg

Pool,

1111

County.

Drilling Commenced December 5, 1960 Drilling was Completed December 10, 1960

Name of Drilling Contractor..... **Stone Drilling Co.**

Address..... **P.O. Box 62, Seminole, Texas**

Elevation above sea level at Top of Tubing Head.....**1202**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 960 to 965 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	23	used	95			none	Water Shrt off

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	72	990	250	Circulating to Surface		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 Gal. MEA 1% acid ahead of 17,000 Gal Lease Grade and 22,500 # sand

Result of Production Stimulation.....Received 26 BOPD no water.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 930 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Cored from 930-965

PRODUCTION

Put to Producing February 15, 19 61

OIL WELL: The production during the first 24 hours was 28 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 960	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	67	67	Sand & Gravel				
67	300	233	Red Sand & Anhy				
300	592	292	Anhy				
592	825	233	Anhy & Sand				
825	930	105	Anhy				
930	965	35	Sand				

THE CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

Chas. Received 6

DISTRIBUTION

	NO. FURNISHED
NEWARK	1
SANTA FE	1
PROPRATION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, New Mexico February 17, 1961
Company or Operator National Drilling Co. Address P.O. Box 702
Name E. J. Allen Position Title Secretary