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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Supersedes Old C-104 and C-110 Effective 1-1-65

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Kewanee 011 Company / P. O. Box 2239, Tulsa, Oklahoma 74101 Reason(s) for filing (Check proper box) Other (Please explain) X Recompletion Oil Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee 10 Atoka Grayburg Unit - Tr.2 Atoka Grayburg North Line and 330 990 East Feet From The Feet From The 14 185 26E , NMPM, Eddy County Range Township Line of Section Name of Authorized Transporter of Oil And NATURAL GAS

Or Condensate Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue, Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company, Pipe Line Division Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company P. O. Box 6666, Odessa, Texas 79760 Rge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 13 185 26E Yes E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or and top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN A CHOUS APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE. OIL AND This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. M. M. Tharp (Signature) Chief Clerk

(Title)

(Date)

June 24

1969

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.