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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka Grayburg Unit
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 10
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3302' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converting to water injection well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Sand pumped to total depth 965' GL. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 7" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 873' GL. Started water injection 9-2-70. Well accepting 57 barrels water per day at 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Steadman

TITLE Division Superintendent

DATE 9-8-70

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE SEP 9 1970

CONDITIONS OF APPROVAL, IF ANY: