

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 17 1982

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name Atoka Grayburg Unit
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM East THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.		8. Farm or Lease Name Atoka Grayburg Unit
		9. Well No. 102
		10. Field and Pool, or Wildcat Atoka Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3302' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with tubing and packer. Set CIBP at 875', test 500#. Circulate hole with fresh water containing KW37 and K470. GIH with open-ended tubing. Close in wellhead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Prite TITLE Area Engineer DATE 2-16-82

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Testing CIBP