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## NEW MECHCO OIL CONSER +ATION COMMISSION

Santa Fe, New Mexico

# WELL RECORD

1999 Contraction of the section of t

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	EA 640	ACRES
LOCATE	WELL	CORRECTLY

	JO	NES & MACAR	TAVR			Class		
	(	Company or Operator	)			(L		
Well No	1	, in	of.		14	T. 185	, R	, NMPM.
	undesig	nated				******	Eddy	County.
Well is	1650						east from	· · · · · · · · · · · · · · · · · · ·
of Section	14	If State	Land the O	il and Gas Lease	No. is		********	
Drilling Com	menced	July (		, 19. <b>56</b> D	rilling was Comp	leted	July 22	<b>56</b> , 19
		or						
Address		Artos	La, New	Kezieo	•••••		•••••••••••••••••••••••••••••••••••••••	

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to		·

## CASING BECORD

SIZE	WEIGHT FER FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PUILED FROM	PERFORATIONS	PURPOSE
8 5/8	24		7851				
			<u> </u>	<u> </u>			

MODDING AND CENTENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
94	8 5/8=	785	550	nowso		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

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Flowing natural 42 bbls, in 72 hours.

......Depth Cleaned Out.....

## **JORD OF DRILL-STEM AND SPECIAL TE**

	If	drill-stem or other special tests or	dev	ation surveys were made, submit rep	port on sep	arate sheet and attach hereto
				TOOLS USED		
Rot	ary tools w	ere used fromf	eet t		<b>1</b>	feet tofcet.
Cal	ole tools we	re used fromfe	eet t	ofeet, and from	<b>1</b>	feet tofeet.
				PRODUCTION		
Put	to Produci	ing 17 22		, 19		
on	L WELL:	The production during the first 2	4 ho	115 was	barrels of 1	liquid of which
		was oil;% w	vas e	mulsion;% wa	ter; and	% was sediment. A.P.I.
		Gravity				
GA	S WELL:	The production during the first 2	4 ho	irs wasM.C.F.	plus	barrels of
		liquid Hydrocarbon. Shut in Press	surc.	lbs.		
Le	ngth of Tin	ne Shut in				
	PLEASE	INDICATE BELOW FORMAT	ION	TOPS (IN CONFORMANCE WI	ITH GEOG	BRAPHICAL SECTION OF STATE):
		Southeastern No				Northwestern New Mexico
Т.	Anhy		т.	Devonian	т	. Ojo Alamo
Т.	Salt	······	T.	Silurian	T	. Kirtland-Fruitland
B.	Salt		T.	Montoya	T	. Farmington
Т.	Yates		Т.	Simpson	T	. Pictured Cliffs
Т.	7 Rivers		Т.	McKee	т	. Menefee
Т.	Queen		Т.	Ellenburger	Т	. Point Lookout

FORMATION RECORD

Т. .....

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 T. Grayburg......
 T. Gr. Wash......
 T. Mancos.....

 T. San Andres.....
 T. Granite......
 T. Dakota.....

T. Morrison.....

T. Penn....

Т. ....

Т.

Т.

Т.

\_\_\_\_\_

T. Drinkard...... T.

Т.

Т.

Т.

T. Tubbs.....

T. Abo.....

Penn.....

Miss.....

Т.

Т.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
C 6 25 40 48 70 70 740 785 79 C	6 25 40 480 700 740 785 750 955 955	6 19 21 440 40 45 5 165	top soil sand gravel red hod, anhy red hod, anhy lime lime, anhy lime Y.P. INK				
						en La ser s	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Jones & Mnearthur	Ben 15. artesta, Sete (Date)
Company or Operator	Address