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SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  RECLIEST FOR ALLOWARIE Supersedes Old C-104 and C-		
FILE /-	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C- Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	AL GAS	
LAND OFFICE			RECEIVED	
TRANSPORTER GAS		P		
OPERATOR /			SEP 7 1965	
PRORATION OFFICE			OCF / 1809	
Operator	./			
Kewanee O	il Company		ARTSULA, I FAUX	
	3786, Odessa, Texas			
Reason(s) for filing (Check proper bo		Other (Please explain)	)	
Liew Well	Change in Transporter of:	Change of L	ease Name	
Hecompletion	Oil Dry Ga	S (Formerly)	Leavitt Lease)	
Change in Cwnership	Casinghead Gas Conder	nsate		
f change of ownership give name and address of previous owner				
•				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
Atoka Grayburg Unit	- Tract 2 1 Atok	a Grayburg	State, Federal or Fee Fee	
Location			Cast	
Unit Letter H ; 16	50 Feet From The <b>North</b> Lin	e and 330 Feet I	From The West	
Line of Section 14 , T	ownship 185 Range	26E , NMPM, E	Eddy County	
Line of Section 22 , .	ownship Trange	, , , , , , , , , , , , , , , , , , , ,		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)	
Continental Pipe Line		1	tesia, New Mexico	
Name of Authorized Transporter of C	Casinghead Gas 🗶 or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum C		Phillips Building, Odessa, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	E 13 18S 26E	Yes	<u> </u>	
	with that from any other lease or pool,	give commingling order number	:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res	
Designate Type of Comple	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-8-56	7-22-56 Name of Producing Formation	955 Top Oil/Gas Pay	Tubing Depth	
Atoka Grayburg	Grayburg	950	950	
Perforations	, , , , , , , , , , , , , , , , , , ,		Depth Casing Shoe	
			785	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE  8-5/8"	785	550	
	2-3/811	950	330	
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loc epth or be for full 24 hours)	ad oil and must be equal to or exceed top all	
OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil Phile	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	wdier-pbis.	VIOL	
GAS WELL		:		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
(Parties Material / size Land Land )	Tubing Pressure	Casing Pressure	Choke Size	
Testing Met iod (pitot, back pr.)	Tubing Pressure	Oderna Licesans	Olive dize	
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION	
		QED 7	1965	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED		
Commission have been complied	I with and that the information given the best of my knowledge and belief.	BY MI (17116	1/2010	
		<b>SEC. DEG. SEL</b>	18.00 F. 17.70 F	
	2/-:		ed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
Division Clerk		tests taken on the well in accordance with RULE 111.		
/Title)		All sections of this form must be filled out completely for allow		

September 3, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.