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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Kewanee Oil Company		Tract 19
3. Address of Operator		9. Well No.
P. O. Box 3786, Odessa, Texas 79760		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		Atoka San Andres
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3,300' GR		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Converting to Water Injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, cleaned out to total depth of 1,722'. Dumped 500 gallons Diesel down casing and washed hole. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with water and Nocor 439 mixed at rate of 1 gallon chemical to 5 barrels water and set packer at 1,603'. Started water injection 12-21-68. Well accepting 240 barrels water per day at 0 psi.

PS 1670-80

RECEIVED

JAN 16 1969

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John R. Hering</u>	TITLE <u>Division Clerk</u>	DATE <u>1-15-69</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 21 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		