

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 840 ACRES  
LOCATE WELL CORRECTLY**

**Ill. Mex. Oil, Inc.**  
(Company of)

**Everest Estate**  
(Loan)

Well No. 3, in SF  $\frac{1}{4}$  of SF  $\frac{1}{4}$ , of Sec. 14, T. 18S, R. 26E, NMPM.

**Atoka Pool, Eddy County.**

Well is 990 feet from South line and 990 feet from West line  
of Section 14. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 10-17-57, 19..... Drilling was Completed 10-24-57, 19.....

Name of Drilling Contractor..... **Watson Drilling Co., Inc.** .....

Address..... P.O. Box 145, Artesian, New Mexico

Elevation above sea level at Top of Tubing Head.....3320..... The information given is to be kept confidential until  
....., 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet. ....

No. 2. from ..... to ..... feet.

No. 3. from ..... to ..... feet. ....

No. 4. from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	1096	<del>FLATE</del>			Water Shut-off
5 1/2	14	NEW	1727	float			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	1098	450	circulate		
7	5 1/2	1727	475	circulate		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf with 1st gun 4 shots to foot from 1671-1680

Sand - free with 10,000 gal. lease crude, 10,000 # sand, 250 gal M.C.A. acid.

**Results** 105 PCPD by using 1/4" choke on first day run after receipt of all free oil.

Result of Production Stimulation..... 105 P.O.P.D with 1/4" choke

.....**Depth Cleaned Out**.....

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1725 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 31, 1957, 19.

OIL WELL: The production during the first 24 hours was 105 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 1671	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	710	710	Red Bed Anhy				
710	905	195	Anhy				
905	963	58	Anhy & Lime				
963	1098	135	Anhy				
1098	1235	237	Lime				
1235	1725	490	Lime Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Illanox Oil, Inc.  
Name

Artesia, New Mexico November 11, 1957  
Address P.O. Box 702, Artesia, New Mexico  
Position or Title Secretary