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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Everest Estate
3. Address of Operator P. O. Box 3786, Odessa, Texas	9. Well No. 3
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 185 RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3320' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-66 Perforated 5-1/2" casing in San Andres zone with 1 - 3/8" jet at 1575', 1576', 1578', 1584', 1600', 1604', 1609', 1613', 1623', 1646', 1649', 1659', 1693', 1706', 1710', 1713', & 1715',. Set liner over existing perforations and treated new perforations with 20,000 gals. 15% HCL NE acid and rubber ball sealers, 60,000# sand and 1698 barrels of fresh water at 52 barrels per minute and 2,000 to 2,300 psi pressure. Retrieved liner. Returned to pump 3-21-66. Load water recovered 4-12-66.

On 4-5-66 tested 11.0 Bbls. oil and 65.0 Bbls. water in 24 hours.

RECEIVED

MAY 11 1966

O. G. B.
STATE OF NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. King TITLE Division Clerk DATE May 11, 1966

APPROVED BY ML Armstrong TITLE Assistant Secretary DATE MAY 13 1966

CONDITIONS OF APPROVAL, IF ANY: