O. OF COPIES RECEIVED		5	
DISTRIBUTION			
NTA FE		1	
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AND OFFICE			
r R ANSPORTER	OIL	1	
	GAS	/	
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	4S RECEIVED
AND OFFICE IRANSPORTER GAS /			JAN 7 1 1089
OPERATOR /			0 0 0.
Cperator		Ţ,	ARTESIA, OFFICE
Kewanee Oil Company			
P. O. Box 3786, Odessa,	Texas 79760	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condens	=	on of tanks
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND L	EASE		12
Lease Name	Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease State, Federal or Fee Fee
Atoka San Andres Unit	r. 25 3 Atoka	San Andres	ree
Unit Letter M ; 990	Feet From The South Line	e and 990 Feet From T	he West
Line of Section 14 Town	nship 18S Range	26E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Continental Pipe Line (Company	N. Freeman Ave., Artesi Address (Give address to which approv	a. New Mexico 88210
Name of Authorized Transporter of Casi	Inghead Gas \Lambda or Dry Gas 🗀	Box 6666, Odessa, Texas	
Phillips Petroleum Com If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	E 13 18S 26E		March, 1960
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:	
Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony Gds Pdy	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fter recovery of total volume of load oil	and must be equal to as esceed top allow
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	mater Date.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual From Tool Inc.			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
		EEDE SOGO	
i	that the rules and regulations of the Oil Conservation we been complied with and that the information given		ressett
above is true and complete to the	e best of my knowledge and belief.	BY	CAS INSPECTOR
	,	TITLE	
John K. Ther		and the second for ollo	compliance with RULE 1104. wable for a newly drilled or deepens
John K. Per	John R. Weisz	If this is a request for allo well, this form must be accomptests taken on the well in accompt	
Division	Clerk	All sections of this form m	ust be filled out completely for allow

(Title)

1-30-69 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.