			.,
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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	Ľ	
OPERATOR			
PRORATION OFFICE			
Operator			

1-30-69 (Date)

SANTA FE	/	REQUEST F	OR ALLOWABLE	Speciales Old C-104 and C-110 Effective Li-E.   VED
FILE			AND	<b>—</b> 3
U.S.G.S.	<del></del>	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	JAN 3 2 1969
TRANSPOR	RTER GAS			9, 6, 6
OPERATO PRORATIO	R ON OFFICE			ARTESIA, OFFICE
Operator	Oil Company			
Address	ox 3786, Odessa,	Texas 79760		
	or filing (Check proper box)		Other (Please explain)	
New Well Recompletio		Change in Transporter of: Oil Dry Gas	Change of location	on of tanks
Change in O		Casinghead Gas Condens		
	ownership give name of previous owner			
I. <u>DESCRIP</u> I	TION OF WELL AND	LEASE	e, Including Formation	Kind of Lease
Lease Name Atoka S	San Andres Unit '		San Andres	State, Federal or Fee Fee
Location		990 Feet From The <b>South</b> Line	and 1650 Feet From T	The East
	1/	_	6E , NMPM, Ed	
Line of S				uy
Name of Au	TION OF TRANSPORT thorized Transporter of Oil		Address (Give address to which appro-	
Contine	ental Pipe Line ( thorized Transporter of Cas		N. Freeman Ave., Artesi Address (Give address to which approx	a. New Mexico 88210  ed copy of this form is to be sent)
į.	os Petroleum Com	pany	Box 6666, Odessa, Texas	79760
If well prod give location	uces oil or liquids, on of tanks.	Unit Sec. Twp. Rge.  E 13 18S 26E		rch, 1960
		th that from any other lease or pool, a	give commingling order number:	
V. COMPLET	nate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudd		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flevations	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
Perforation	s			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	
	TA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow
OII. WELL  Date First New Oil Run To Tanks Date		Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of	Test	Tubing Pressure	Casing Pressure	Choke Size
A studi Dag	od, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Pic	d. During 1001			
GAS WEI	L <b>I</b> L			
	od. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing M	ethod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFI	ICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY W. a. Gressett		
apove 18	true and complete to the	and deep or my management and desired	TITLEOIL A	ND GAS INSPECTOR
_	a de la Mi	,	This form is to be filed in	compliance with RULE 1104.
	John R. The	John R. Weisz	If this is a request for allo	pwable for a newly drilled or deepend
	Division	n Clerk	/ tests taken on the well in accordance with Roll in	
		Tielel	able on new and recompleted v	vells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.