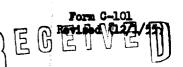
## NEW ML..ICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL

SEP 1 6 1957

P.O. Box 702, Artesia, New Mexico

Notice must be given to	the District Office of the Oil Conserva-	tion Commission and approval	obtained before drilling or recompletion
begins. If changes in the pro	posed plan are considered advisable, a c	opy of this notice showing such	changes will be returned to the sender. tional individuals had sufficiently the sender. A company of the sender.
Submit this notice in OUIN'	TUPLICATE. One copy will be returne	d following approval. See addi-	tional Offucions Regula-
tions of the Commission.	If State Land submit 6 Copies At	tach Form C- 128 in triplic	ate to flight 2 copping FREFORE C-101

CONSERVATION COMMISSION TA FE, NEW MEXICO	L CONSERVATION COMMISSION  NTA FE, NEW MEXICO  Intlemen:  You are hereby notified that it is our intention to commence the Drilling of a well to be known as  **TILIAMEX ONL, IEC.**  (Company or Operator)  Everest:  (Lease)  Atelia (Unit)  2310  Atelia Pool, Eddy  If State Land the Oil and Gas Lease is No.  If patented land the owner is.  Everest Estate  Oklahoma, City  We propose to drill well with drilling equipment as follows:  Rotary Rig  The status of plugging bond is.  10 1000.00 Blankst  Drilling Contractor  Waters Brilling Company, Inc.	feet from the
You are hereby notified that it is our intention to commence the Drilling of a well to be known as    The company of operator	THE PROPERTY OF THE PROPERTY O	feet from the
TLIAMET OIL, 186.  Referent (Lease)  ted. 2310 feet from the.  South line and 2310 feet from the line and 2310 fee	TLIAMEN OTI., IEC.  (Company or Operator)  Reperent:  (Lease)  (Lease)  (Company or Operator)  Reperent:  (Lease)  (Company or Operator)  Reperent:  (Lease)  (Company or Operator)  Reperent:  (Company or Operat	feet from the
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Classe   Well No.   2   in   The well in ted.   2310   feet from the   South   line and	Clease   Cunity   Clease   Cunity   C	feet from the
ted. 2310 feet from the South line and 2310 feet from the West line of Section. 14, T. 188 R. NMPM.  IVE LOCATION FROM SECTION LINE) Ateks Pool, Eddy Count If State Land the Oil and Gas Lease is No  If State Land the Oil and Gas Lease is No  If patented land the owner is Verest Estate Oklahoma, Gity  We propose to drill well with drilling equipment as follows: Rotary Rig  E F G H  The status of plugging bond is \$10,000.06 Blankst  Drilling Contractor. Waters Drilling Company, Inc.  M N O P  We intend to complete this well in the San Andres  formation at an approximate depth of approx. 1750 fee  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  154 13 3/8 54 used 200 middled  10 8 5/8 24 mass 1135 450-or circular	Ateks Pool, Rotary Rig  E F G H  Drilling Contractor Rotary Pool, Section Sect	et from the PM. Count
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to surrace.		or circu
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	If changes in the above plans become advisable we will notify you immediately.	

Address.....

Form 0428

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 1 6 Registed 5/1/57

Well Location and Acreage Dedication Plat 30-015-00205

Ol Cons. Comm.

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Date September 14, 1957

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		answer	to question	two is "no,"	list all	the owners	and their	respectiv	e interests
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(See instructions for completing this form on the reverse side)

## INSTRUCTIONS FOR COMPLE ON:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plant the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

OIL CONSERVATION COMMISSION
APTERIA DISTRICT OFFICE
No. Copies Received
DISTRIBUTION
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<sup>\* &</sup>quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)