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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

| Company or Operator |
|---------------------|
| Name Elcanor Willen |
| |

| October 10, 1957 | |
|-------------------------------|--------------|
| | (Date) |
| Address P.O. Bor 702, Artes1a | Leu. Kexico. |

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Position or Title.......

NEW . _XICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Revised 7/1/57 New Well

1957

C-104)

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | | | La, New J Place) | 6001.00 | | (Date) |
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| Edd | ly | | | County. Date Spudd | led | 3/57 | Atte Drilli | ng Completed | 10/1/57 |
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| <u> </u> | | <u> </u> | | Top Oil/Gas Pay | 1662 | Name of | Prod. Form. | San A | dres |
| ע | C | B | A | PRODUCING INTERVAL - | | | | | |
| | - | | | Perforations | 7667 | | | | |
| E | F | G | H | Open Hole | | Depth | Shan 7000 | Depth | 1655 |
| | | | ł | | | Cesting | | | |
| L | Ko | | I | OIL WELL TEST - | | | | | Choke |
| | | | - | Natural Prod. Test: | bbls | .oil, | bbls wate: | r inhrs | ,min. Siże_ |
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| | | | . 1 | GAS WELL TEST - | | | | • | - |
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| Size | Fe | | Sax | • | | | | | |
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| 8 5/ | <u>011 8</u> | | 450 | Choke Size | Method of les | sting: | | | |
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| | |] | | Casing Tubi Press. 500 Pres | ng | Date first n oil run to t | ew anks 10 5 | | COON BUIL |
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| | | | | rmation given above is | | omplete to t | he best of my | knowledge. | . / |
| pproved. | OC | Ţ.9 | 957 | , 19 | ····· | J. 1. 1. 1. 1. | Company | or Operator) | |
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| tie | ANU 61 | IS INSPE | CTON | 4 | | | | | |
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Address......P. 0. Box 702, Artesia, Bew Mexico

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| NEW M | EXICO OIL CONSERVATIO SANTA FE, NEW MEX | N COMMISSION | Form C-1/10 Revised 7/1/55 |
|--------------------------|---|--------------------|-------------------------------|
| (File the origina | l and 4 copies with the app | ropriate district | office)(778) 1957 |
| CERTIFIC TO | ATE OF COMPLIANCE AN TRANSPORT OIL AND NAT | ND AUTHORIZAT | AMISSIA OFFICE |
| Company or Operator | Illanex Oil, Inc. | Lease_ | |
| Well No. 2 Unit | Letter K S 14 T 188 R | 26 Pool Atok | |
| | Kind of Lease (State | | |
| | ondensate, give location of | | |
| | of Oil or Condensate | | |
| Address | | P.O. Bex 125 | Artesia, New Mexico |
| (Give addres | ss to which approved copy o | of this form is to | be sent) |
| | of Gas | | |
| Address | | | |
| | ss to which approved copy of give reasons and also expl | | |
| | o market, Flared & burned | | |
| | | | |
| Reasons for Filing: Plea | se check proper box) N | ew Well | (2) |
| Change in Transporter o | f (Gheck One): Oil () Dry | Gas () C'head | () Condensate () |
| Change in Ownership | () Othe | er | () |
| Remarks: | | Give expla | nation below) |
| | | | |

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

| Executed this the 9 day of Ma | tolur | | leanor' Ublen |
|--|----------|----------|-----------------------------------|
| Approved 0CT 9 1957 | 19 | Title | Secretary |
| OIL CONSERVATION COMM | ISSION | Company | Illamex Oil, Inc. |
| By ML armstrong OIL AND GAS INSPECTON | <u> </u> | Address_ | P.Q. Box 702, Artasis, New Mexico |
| Title | | | |

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OIL CONSERVATION COMMISSION APTESIA DISTRICT OFFICE No. Copies Deceived LISTRIBUTION Coenter San a Fi Preratic, Office State Land Chies U. c. M. Transporter

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| NFW | MEXICO OIL CO | DNSERVATION COMM | ISSION | Form C-103 (Revised 3-55) |
|--|--|---|--|---|
| | MISCELLANEOU | JS REPORTS ON WEL Office as per Commiss | LS | UCT 8 1957 = 1106) |
| COMPANY | - | - | | ARTICLA OFFICE |
| | | (Address) | | - |
| LEASE Everent | | NO. 2 UNIT s | 14 | T 188 R 268 |
| DATE WORK PERFO | DRMED 10/1 to | 10/5 POOL | Atoka | |
| This is a Report of: | (Check appropri | ate block) | ults of T | est of Casing Shut-off |
| Beginning D | rilling Operation | ns Rem | nedial Wo | ork |
| Plugging | | | erN | |
| Detailed account of v | vork done, natum | e and quantity of mate | rials use | d and results obtaine |
| 9/27/57 Ban 1100 * | 8 5/8= 24 # | J 55 Casing. Cemented Lated to surface. Tes | with 350 | ax posmix plus |
| found O.K. | | | . | - |
| 10/1/57 Ran 1702* | 51ª 14# 3 55 | easing. Comented with | 350 350 ax | posmix plus 100 sx |
| neat of bot | tom. Circulated | to surface. | 1 | |
| 10/2/57 Perf with 1 | let own / shots to | o foot from 1662-1672. | | |
| 10/4/57 Sand frac wi | th 10,000 Gal Les | ase crude, 10,000 Lbs s | and & 250 | Gal MCA Acid. |
| | | | | |
| 10/7/57 Results : 1 | 5080 80 with 1/4 * (| | | |
| | | Ohoke by first 24hr tes | st comple | ted 8A.M. 10/8/57 |
| | | Choke by first 24hr tea | st comple | ted 8A.M. 10/8/57 |
| | | Choke by first 24hr tea | st comple. | ted 8A.M. 10/8/57 |
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| | | ORK REPORTS ONLY | | ted 84.M. 10/8/57 |
| Original Well Data: | R REMEDIAL W | ORK REPORTS ONLY | ann a suid an an Anna Anna | |
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| Original Well Data: DF ElevT Tbng. DiaTb Perf Interval (s) | R REMEDIAL W DPBD ong Depth | ORK REPORTS ONLY Prod. Int. Oil String Dia | C Oil | ompl Date |
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