

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned on any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico October 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Illamex Oil, Inc. Everest Estate, Well No. 2, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N $\frac{1}{2}$ Sec. 14, T. 18S, R. 26E, NMPM, Atoka Pool
Unit Letter

Eddy County. Date Spudded 10-3-57 Date Drilling Completed 10/10/57

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3315 Total Depth 1760 PBTD 1740

Top Oil/Gas Pay 1698 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1698-1708

Open Hole none Depth Casing Shoe 1760 Depth Tubing 1682

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 Gal Lease Grade, 10,000 # sand, 250 Acid

Casing 400 Tubing 100 Date first new October 28, 1957
Press. 400 Press. 100 oil run to tanks

Oil Transporter Malco Refineries, Inc.

Gas Transporter _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 1100 | 450 |
| 5 1/2 | 1760 | 475 |
| 2" | 1682 | |

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 30 1957, 19____ Illamex Oil, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
OIL AND GAS INSPECTOR
Title _____

By: Charles V. Allen
(Signature)

Title Secretary
Send Communications regarding well to:

Name Illamex Oil, Inc.

Address P.O. Box 702, Artesia, New Mexico

| | |
|-----------------------------|--------------|
| OIL CONSERVATION COMMISSION | |
| ARTESIA DISTRICT OFFICE | |
| No. _____ | Period _____ |
| _____ | |
| Copy to _____ | _____ |
| Copy to _____ | _____ |
| Production Office _____ | _____ |
| State Land Office _____ | _____ |
| U.S. Office _____ | _____ |
| Transporter _____ | _____ |
| File _____ | _____ |