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Depth Cleaned Out

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7 ORD OF DRILL STEEL AND SPECIAL TES"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

| | | | TOOLS | USED | | | | |
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| Rotary tools v | vere used from | | 1760 | feet, a | nd from | | feet to | feet |
| Cable tools were used from | | | | | | | | |
| | | | PRODU | CTION | | | | |
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| OIL WELL: | The production | during the first 24 ho | urs was | |)ba | rrels of lic | uid of which | 100% was |
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| GAS WELL: | | | | | | lua * | ۰ | , , , |
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| | | | T. Gr. Wash | | | Т. | Mancos | |
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- ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

| · · · · · · · · · · · · · · · · · · · | Illamex Oil, Inc. November 18, 1957 |
|--|-------------------------------------|
| Company or Operator. Illanex 011, Inc. | Address |
| Name Miller Martin | Position or Title |
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