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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 9 1970**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Atoka San Andres Unit</b>
2. Name of Operator <b>Kewanee Oil Company</b>	8. Farm or Lease Name <b>Tract 25</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3315' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Converting to Water Injection Well</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1730'. Dumped 500 gallons diesel down casing followed by 200 gallons regular 15% acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1621.80'. Started water injection 1-23-70. Well accepting 205 barrels water per day at 750 psi. *Pipe 1698-1708*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. F. Stinson</i></u>	TITLE <u>Division Superintendent</u>	DATE <u>2-6-70</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 9 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		