		ej en el c	Form C-103
NEW MEXICO OIL CONS		MESION	Form C-103 Revised 3-55)
MISCELLANEOUS			
(Submit to appropriate District Off			- < <u>2 ≈ 1</u> 957 06)
			<ul> <li>→→)</li> <li>(a) (a) (a) (a) (a) (a) (a) (a) (a) (a)</li></ul>
	ddress)		
LEASEWELL NO.	UNIT F	S <u>14</u> T	188 R of a
DATE WORK PERFORMED 9/9/57	POOL	Atoka	
This is a Report of: (Check appropriate	block)	sults of Test	of Casing Shut-off
Beginning Drilling Operations	Re	emedial Work	
Plugging		her Kew We	17
Detailed account of work done, nature at 9/9/57 Ran 1095 ft. 8 5/8" 24 permix plus 100 ax meat	# J 55 casing, Cen	ented with 3	Some setting of
	-		
9/13/57 Ran 1740' of 52" 14# 3 5 plus 100 sx of neat on b	ottom. circulated	i with 375 ax to surface.	of posmix
9/20/57 Perf from 1652-1650	0 w/ 32 shots.		
9/21/57 Snadfrae w/ 10,000 gal MCA Acid.	Gal lease crud	•, 10,000# (	sand & 250
<b>A</b>			
9/23/57 Recovered all frac Received 216 Bbls. free oil choke.	oil and turned in first 24 ho	into produc urs, with a	tion tank. 1/16"
choke.	in first 24 ho	urs, with a	tion tank. 1/16"
FILL IN BELOW FOR REMEDIAL WOR	in first 24 ho	urs, with a	tion tank. 1/16*
FILL IN BELOW FOR REMEDIAL WOR: Original Well Data:	in first 24 ho KREPORTS ONL	urs, with a $\frac{Y}{2}$	1/16*
FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev TD PBD	In first 24 ho KREPORTS ONL Prod. Int.	YCom	<b>1/16</b> *
FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth	In first 24 ho KREPORTS ONL Prod. Int.	YCom	1/16*
FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s)	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y Com Oil Str	1/16* pl Date ing Depth
FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y Com Oil Str	1/16* pl Date ing Depth
FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
Received 210 Bbls. free eil         choke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
Received 210 Bbls. free eil         choke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
Received 210 Bbls. free eil         choke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)       Produ         Open Hole Interval       Produ         RESULTS OF WORKOVER:       Date of Test         Oil Production, bbls. per day       Gas Production, Mcf per day	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
Received 210 Bbls. free eil         choke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
Received 210 Bbls. free eil         choke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas-Oil Ratio, cu. ft. per bbl.	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
Received 210 Bbls. free eil         ehoke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Well Potential, Mcf per day	in first 24 ho KREPORTS ONL Prod. Int. Oil String Dia	Y         Comp          Oil Str	1/16* pl Date ing Depth
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FILL IN BELOW FOR REMEDIAL WOR: Original Well Data:	In first 24 ho KREPORTS ONL Prod. Int. Oil String Dia Icing Formation ( Interestion (	YComOil Str BEFORE (Com fy that the infi	1/16*  pl Date ing Depth AFTER pany) ormation given
Received 210 Bbls. free eil         ehoke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION	In first 24 ho KREPORTS ONL Prod. Int. Oil String Dia Cong Formation (string formation) I hereby certing above is true my knowledge	YComOil Str BEFORE (Com fy that the infi	1/16*  pl Date ing Depth AFTER pany) ormation given
Received 210 Bbls. free eil         ehoke.         FILL IN BELOW FOR REMEDIAL WOR:         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Well Potential, Mcf per day         Witnessed by	In first 24 ho KREPORTS ONL Prod. Int. Oil String Dia Icing Formation ( Interestion (	YComOil Str BEFORE (Com fy that the infi	1/16*  pl Date ing Depth AFTER pany) ormation given

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OIL CONSERVATION COMMISSION ADTESIA DISTRICT OFFICE -\_\_\_\_\_\_\_\_\_\_\_\_\_ È A thir Mr. Bar e te - 1 ... 5