			NE	W MEXICO	<b>OIL CONSEI</b>	RVATION COMM	IISSION
						w Mexice	ISSION .
						_	<b>8</b> 8 0 1957
					WELL B		
							Calification Currents RTESIA OFFICE
			ater than twent	y days after cor	nservation Com npletion of well. UINTUPLICA	Follow instructions in	rm C-101 was sent not n Rules and Regulations and submit 6 Copies
	EA 640 ACRES WELL CORRES					*	
					<b>To</b> 21	<b>X</b>	
	(Cor	pany or Operator)	_/	¢.,		(Lesse)	<b>269</b>
ell No		in	<u>{                                    </u>	of Sec	, T	, R	268, NMPM
	Atok		***************************************	Pool,			County
cll is	2940	feet from		line and		feet from	line
Section	<u> </u>	If State La	and the Oil and	Gas Lease No. i	<b>.</b>		
rilling Comm	. 50	ntenher 6.	10	47 Della	was Completed		, 19
	enced						
ame of Drilli	enced	Heter	e Drilling	Company.	Ine.		
ame of Drilli	ng Contractor.	Neter P.O.	Der 144.	Company. Interia, M	The. W Mexico		
ame of Drilli ddress	ng Contractor. : sca level at T	Neter P.O.	• Drilling Dog 144. 4 1 3314	Company, Irtesia, M GL	The.		
ame of Drilli ddress levation above	ng Contractor. : sca level at T	PeQe. op of Tubing Head	Drilling Dox 144. A 3314 OTL	Company, Arteria, M GL SANDS OR ZO	The. W. Maxion The info	ormation given is to l	oe kept confidential unti
ame of Drilli ddress levation above	ng Contractor. : sca level at T	<b>Water</b> <b>P.9</b> . op of Tubing Head , 19 660	DE 144. A 3314 OTL	COEPARTA TICELAS M GL SANDS OB ZO 	The	prmation given is to l	be kept confidential unti
ame of Drilli ddress levation above	ng Contractor. : sca level at T 1652	<b>Water</b> <b>P.Q.</b> op of Tubing Head 	Der 144. A 3314 OTL	COEPARF: Ttesla: M GL SANDS OR ZO 	The Maxioo The info NES from	ormation given is to 1 	be kept confidential unti
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ame of Drilli ddress levation above lo. 1, from lo. 2, from	ng Contractor. : sca level at T	Water      P.Q.      op of Tubing Head	Drilling Dex 144. A 3314 OIL	COEPANY: ITTERIA: M GL SANDS OB ZO 	The Maxion In Maxion The info NES from from from SANDS	ormation given is to 1 	be kept confidential unti
ame of Drilli ddress levation above lo. 1, from lo. 2, from lo. 3, from	ng Contractor. : sca level at T 1652	Paga op of Tubing Head , 19 660 to to to to	Drilling Drz 144. 4 3314 OIL 1 IMPOBT	COMPANY:      Ittesta:      GL      GL      SANDS OB ZO      No. 4,      No. 5,      No. 6,      ANT WATEB      ater rose in hole	Time. The info The info NES from	ormation given is to 1	be kept confidential unti
ame of Drilli ddress levation above lo. 1, from lo. 2, from lo. 3, from nclude data c	ng Contractor. e sca level at T 1652 1	Paga op of Tubing Head , 19 6550 to to to to	Des 144. 4 3314 OIL INTPORT tion to which we to	COMPANY:      Intesta:      SANDS OR ZO      No. 4,      No. 5,      No. 6,      VANT WATER      ater rose in hole	The Maxion	prmation given is to 1	be kept confidential unti
ame of Drilli ddress	ng Contractor. : sca level at T 1652 1	Pa9a. op of Tubing Head , 19 6660to to r inflow and clevat	BRE 144 BRE 144 3314 OIL ( DEPORT tion to which we to	COEPART:      ITTERIA:    M      GL    M      SANDS OB ZO    Mo. 4,      No. 5,    No. 5,      No. 6,    No. 6,      CANT WATER    Mole	Tine. W Maxibo The info NES from	brmation given is to 1	be kept confidential unti
ame of Drilli ddress	ng Contractor. : sca level at T 1652 J n rate of wate	Paga op of Tubing Head , 19 660	BRE 144. A BRE 144. A 3314 OIL 1 OIL 1 INTPORT tion to which we to	COMPANY:      Interia:    M      GL    M      GL    No. 5,      No. 6,    No. 6,      ANT WATEB    M	Tine. The info The info NES from	brmation given is to 1	be kept confidential unti
ame of Drilli ddress levation above lo. 1, from lo. 2, from lo. 3, from nclude data of lo. 1, from No. 2, from No. 2, from	ng Contractor. : sca level at T 1652 J n rate of wate	Pa9a. op of Tubing Head , 19 6660to to r inflow and clevat	BRE 144. A BRE 144. A 3314 OIL 1 OIL 1 INTPORT tion to which we to	COMPANY:      Interia:    M      GL    M      GL    No. 5,      No. 6,    No. 6,      ANT WATEB    M	Tine. The info The info NES from	brmation given is to 1	be kept confidential unti
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ame of Drilli ddress	ng Contractor. : sca level at T 1652 J n rate of wate	Paga op of Tubing Head , 19 660 to to to to to NEW OR	Drilling Drz 144. 4 3314 OIL 1 IMPOBT tion to which we to	COMPANY:      Interia:    M      GL    M      GL    No. 5,      No. 6,    No. 6,      ANT WATEB    M	Time. The info The info NES from	brmation given is to 1	be kept confidential unti
ame of Drilli ddress	ng Contractor. e sca level at T 1652 1 n rate of wate	Paga op of Tubing Head , 19 660 to to to to to NEW OR	Drilling Drz 144 3314 OIL 1 IMPOBT tion to which we to	COEPARTA ITTERIA, M GL SANDS OB ZO 	Time . The info NES from	brmation given is to 1	PURPOSE
fame of Drilli	ng Contractor. e sca level at T 1652 1 n rate of wate WEIGHT PEB FOOT	Paga op of Tubing Head 	DELLING DELLING DELLING 3314 OIL OIL INTPORT tion to which we to	COEPARTA ITTERIA, M GL SANDS OB ZO No. 4, No. 5, No. 6, VANT WATEB ater rose in hole ASING BECOI KIND OF SHOE	Time . The info NES from	brmation given is to 1	pe kept confidential unti

SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD' GRAVITY	AMOUNT OF MUD USED
11.	8 5/8	1095	450	eirculate		
7 7/		1740	475	Circulate to a	uriaco	

## **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

## Parf. with jat gun 4 shots to foor (32 shots).

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Sandfrag with 10,000 Gal, 10,000 Ibs sand & 250 Gal MCA Acid.

Result of Production Stimulation received 216 barrels oil in 24 hour test preied using 1/16" choice

\_\_\_\_\_

......Depth Cleaned Out.....

## TOORD OF DRULL STRING AND SPECIAL TER

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOL	S USED			
Ro Ca	tary tools w	ere used from	ieet ( ieet (	to <b>1743</b>	feet, and from		feet to	feet.
					UCTION			
Pu	t to Produc	ng September 23, 19	57					
	L WELL:			,		of 15	avid of which 100	<i>c</i> (
					1			
		was oil;%				d	% was sedi	ment. A.P.I.
		Gravity	••••••	••••••				
GA	S WELL:	The production during the first 2	4 ho	urs was	M,C.F. plus	••••	•	barrels of
		liquid Hydrocarbon. Shut in Pres	surc.	lbs	i.			
Le	ngth of Tin	ne Shut in						
		INDICATE BELOW FORMAT				000		
		Southeastern N			remiance with ge	JUGI	Northwestern New Me	
T.	Anhy		т.	Devonian		т.		
T.	Salt		Т.	Silurian		Т.	Kirtland-Fruitland	
В.	Salt		Т.	Montoya		Т.	Farmington	
Т.	Yates		Т.	Simpson		Т.	Pictured Cliffs	
T.	7 Rivers		Т.	McKee		Т.	Menefee	
_	-							

T.	Queen	Т.	Ellenburger	Т.	Point Lookout
Ť.	Grayburg	T.	Gr. Wash	T.	Mancos
Т.	San Andres. 1652	Т.	Granite	Т.	Dakota
Τ.	Glorieta	Т.		Т.	Morrison
	Drinkard				
	Tubbs				
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	•
			FORMATION: RECORD		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	Frc	om	То	Thickness in Feet	Formation
0	43	43	Surface					
43	360	317	Red Bed, Anhy		1			
60	620	260	Sant & Anhy		0			ATION COMMISSION
620	977	357	Anky	5	N			
977	1012	35	Qyp & Anky				<u> </u>	RIBUTION
012	1503	491	line					
1503	1647	144	Bolo.		1	nte ri		
547	1743	96	Line		1	andios atelioni	i la E Conce	······································
				t t		8		
							- 1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Sept. 30, 1957
Company or Operator. Illamor 0,1, Int.	Address P.G. Box 702, Artesia, New Mexico
Name Eleanor Uhlen	