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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Tract 16
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>2980</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3314' G.R.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert to water injection well</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1708' and wash hole with 250 gallons of acid. Set tension packer at approximately 1625' on 2-3/8" O.D. tubing coated internally with plastic. Start fresh water injection down tubing at rate of about 200 BPD. Work will commence on or about 11-17-68.

RECEIVED

OCT 15 1968

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stuckard TITLE Division Superintendent DATE 10-14-68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 10-14-68

CONDITIONS OF APPROVAL, IF ANY: The casing tubing annulus must be loaded with a corrosion-inhibited fluid