

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 015 00207

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTION

2. Name of Operator

PENNZOIL EXPLORATION & PRODUCTION COMPANY

3. Address of Operator

P O BOX 50090 MIDLAND TEXAS 79710-0090

7. Lease Name or Unit Agreement Name

ATOKA SAN ANDRES UNIT

8. Well No.

135

9. Pool name or Wildcat

ATOKA SAN ANDRES

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 2980 Feet From The EAST Line

Section 14 Township 18S Range 26E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3314' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☒

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOB

☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out CIBP @ 1575'.

2. Perf San Andres 1531-32', 1535-36', 1551-52', 1559-60', 1594-95', 1621-22', 1662-71', 1693-1704', 1709-10', 1722-27', & 1730-31' w/2 SPF (68 holes).

3. Acidize San Andres perfs 1693-1731' overall w/2000 gallons of 15% NEFE HCL.

4. Acidize San Andres perfs 1652-60' w/1500 gallons of 15% NEFE HCL.

5. Acidize San Andres perfs 1531-1622' overall w/1500 gallons of 15% NEFE HCL.

6. Fracture treat San Andres 1531-1622' overall w/41,000 gallons of gelled wtr., 31,000 pounds of 20/40/mesh sand, and 20,000 pounds of 16/30 mesh sand.

7. Install injection assembly w/pkr at approx. 1500', perform mechanical integrity test, and place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sharon Hindman

TITLE

Production Assistant

DATE

7/14/97

TYPE OR PRINT NAME

Sharon Hindman

TELEPHONE NO. 915 686-3505

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: