	NEW MEXICO OIL CONSI	ERVATION COMM	SSION (F	Revised 3-55)
	MISCELLANEOUS F	REPORTS ON WEL	LS	SFP 3 0 1957
(S	Submit to appropriate District Offi	ce as per Commis		6) I Cons. Comm.
COMPA	ILLENGY VILLA ADDA FAVA D	ox 702, Artesia, He		ARTESIA OFFICE
	(Ad	dress)		
LEASE	WELL NO.	UNIT	14 T 1	R 262
DATE	WORK PERFORMED 9/17	POOL		
This is	a Report of: (Check appropriate	block)	ilts of Test of	of Casing Shut-of
	Beginning Drilling Operations	Rem	edial Work	
	Plugging	Othe	r New Well	
Detaile	d account of work done, nature an	d quantity of mater	ials used an	d results obtaine
9/17/57	Ran 1060! of 8 5/8" casing 24# , 100 mm neat on bettem. Circulated			
9/21/57	Ran 1702* of 52* , 14# , 3 55 cas	ing, comented with	375 ax cement	, plus
/26/57	100 sx neat on bottom. Circulated Perf. with 4 shots to foot with 3 Sand Frac with 10,000 Gals refin	et gun from 1645-38	1653	
	Conny also atom to ford forth laith	BU ITHE OLL, LU, OUU	# 5800 & 270	
	acid.			
9/29/57	acid. Recovered all frac oil and turned Received 150 Rerrels eil in firs			
FILL I	acid. Recovered all frac oil and turned Received 150 Marrals eil in firs N BELOW FOR REMEDIAL WORK	t 24 hours using 1/		
FILL II Origina	acid. Received all frac oil and turned Received 150 Barrals eil in firs N BELOW FOR REMEDIAL WORK al Well Data:	REPORTS ONLY	4.* choke	1 Date
FILL II Origina DF Ele	acid. Recovered all frac oil and turned Received 150 Barrels eil in firs N BELOW FOR REMEDIAL WORK al Well Data: ev	X REPORTS <u>ONLY</u> Prod. Int.	4* sheke Compl	l Date
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