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# NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

SEP 13 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Atoka San Andres
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Atoka San Andres Unit
3. Address of Operator P. O. Box 3786, Odessa, Texas		9. Well No. 4
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>185</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3321' GR.		12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well producing 100% water at rate of 180 BWPD. Pulled rods and tubing. Ran packer to test casing. Located leak in casing between 1300'-1360'. Set packer @ 1271' GR. Installed valve on tubing and shut well in August 25, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. T. Stuebeand TITLE District Manager DATE 9-12-72

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE OCT 6 1972

CONDITIONS OF APPROVAL, IF ANY: