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OCT 6 - 1972  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 O. C. C.  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Atoka San Andres</b>
2. Name of Operator <b>Kewanee Oil Company</b>	8. Farm or Lease Name <b>Atoka San Andres Unit</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>	9. Well No. <b>Tract 16 4</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3321' GR.</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well started producing 100% water at rate of 180 BPD. Found hole in casing between 1300' and 1360'.

Propose to set bridge plug at 1450' and squeeze cement hole in casing with 300 sacks Class C Cement. Drill out cement, test casing and return to production. Propose to start work on October 9, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stussard TITLE District Manager DATE 10-4-72

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE OCT 6 1972

CONDITIONS OF APPROVAL, IF ANY: