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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
O.C.C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Atoka San Andres Unit Tr. 16
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		9. Well No. 4
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3321' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze cement casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-72. Set BP @ 1550'. Set cement retainer @ 1210'. Cemented w/300 sacks Class H w/2% CaCl @ 1800 psi. Did not squeeze. Cleared casing WOC 4 hrs. Cemented w/200 sacks Class H w/2% CaCl. Squeezed to 2200 psi. WOC 48 hrs. Drilled out to 1540' & tested casing @ 1100 psi for 30°. No loss in pressure. Drilled BP @ 1550' & circulated hole clean to PBD 1686'. Acidized w/500 gals. 15% acid. Returned to production.

10-23-72. Well pumped .05 BO & 2.37 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Sturtevant TITLE District Manager DATE 11-2-72

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 3 1972

CONDITIONS OF APPROVAL, IF ANY: