

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>MARTIN, WILLIAMS + JUDSON</u>			Lease <u>HONDO L.F.E.</u>		Well # <u>I</u>
Location of Well	Unit <u>P</u>	Section <u>19</u>	Township <u>18</u>	Range <u>26</u>	County <u>EDDY</u>
Drilling Contractor <u>LEE DRILLING CO</u>			Type of Equipment <u>ROTARY</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8</u>	<u>24 #</u>	<u>NEW</u>	<u>1200</u>	<u>CIRCULATE</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.60 #</u>	<u>NEW</u>	<u>9300</u>	<u>300 SX.</u>

Casing Data:

Surface 44 joints of 8 5/8 inch 24 # Grade J.S. API

New Pipe (Approved) (Rejected)

Inspected by L. B. LEY date 12-12-61

Cementing Program

Size of hole 11 1/4 Size of Casing 8 5/8 Sacks cement required 330

Type of Shoe used GUIDE Float collar used INSERT Btm 3 jts welded TAPER-LOCK

TD of hole 1294 Set 1274 Feet of 8 5/8 inch 24 # Grade J.S. API

New-used csg. @ 175 with 175 sacks neat cement around shoe

635+ 550 sax neat additives 292 GEL

Plug down @ 1216 (AM) (PM) Date 12-15-61

Cement circulated NO No. of Sacks

Cemented by Halliburton Witnessed by L. B. LEY

Temp. Survey ran @ (AM) (PM) Date 12-15-61 top cement @ 6:50

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ 11:20 (AM) (PM) Date 12-17-61

Method used 800 lb. joint Witnessed by L. B. LEY

Remarks: 3 (centralized) ran

Circulation was completed by pumping 250
sks on outside of casing via Tubing.

12-16-61

Recorded 12-7-61
Drilling at 1296'
FD. to 6-1295

1294
2311
1274
1274
3522
2545
294.4214

274
112
5-8.5
294
294.4214

1294
2311
1274