STATE OF NEW MEXICO ENERGY 2ND MINERALS DEPARTMENT RECEIVED				CONSERVATION DIVISIO P. O. HOX 2088 SANTA FE, NEW MEXICO 87501			GAS 'DPPLEMENT NUMBER/(MY)/(SE)SF-5082		
JUN 16 1980						DATE May	DATE_May 1, 1980		
0.	. C. D. SIA, OFFIC	NOTICE O	F ASSIGNN	NENT OF AL	LOWABLE_T	O A GAS WEL	<u>.L</u>		
The operator of assigned an allow	the follo able as sl	wing well has co lown below.	mplied with	all the requirer	nents of the Oil	Conservation Div	ision and the wel	l is hereby	
Date of Connect Purchaser Tran	lion	ern Pipeli	Date of	First Allowable	or Allowable Cl	hange			
Purchaser Transwestern Pipeline Co. Operator MWJ Producing Co.				1	- Hondo	T.F.F			
Well No	1	Init Lett		) <u> </u>	10	~	100 -		
Dedicated Acres			D1	Sec	19	1wp	185 Range	26E	
Actually Footos	ife		Ke	vised Acreage		I wp Differenc	ć		
				ABCO MOLOGECT			Difference •		
Denverability			Rc	vised Deliverabi	lity	Differenc	;e		
A x D Factor			Re	vised A x D Fac	ctor	Difference	:e		
Prod	luctio	n Correcti	.on	icy Jacque	Z	OCD Dist	trict No4		
		C	ALCULATIO	N OF SUPPLE	MENTAL ALLO	WABLE			
		nts		•		<u> </u>			
MONTH %	OF MO.	PREV. ALLOW. F	REV. ALLOW.	PREV. PROD.	REV. PROD.	1	REMARKS		
April									
May		1	······		1	+			
June	······								
July									
August	······································								
September									
October									
November				······································					
December							······································	<u> </u>	
January			•	· · ·	<u>+</u>				
February							· · · · · · · · · · · · · · · · · · ·		
March				4192	1770				
April				4192	1770	2422-			
May					<u> </u>	<u> </u>			
June					·	+			
July									
August									
September					ļ				
October									
November									
December									
January					· · · · · · · · · · · · · · · · · · ·				
February						·			
March						+			
TOTALS	/				}	<u> </u>			
Allowable Produ	ction Diff	leienc <b>e</b>		·	l	ł			
		Status			<u> </u>	<u> </u>			
Revised Apr:		J Status				Effective In			
Apr	<u>11 0,0</u>			<u> </u>		Current Classific	June	rdule To	

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

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