

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1971

O. C. C.

ALBUQUERQUE, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - - -
7. Unit Agreement Name - - -
8. Farm or Lease Name Ethel V. Noel
9. Well No. 1
10. Field and Pool, or Wildcat Atoka-Penn
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF 3439'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9157', PBTD 9117'. March 2, 1971, treated perforations in 7" casing from 8992-9100' (108') in 4 stages of 250 gal. 5% HCL acid, 375 gal. HF 15% acid, 250 gal. diesel, a 200 gal. gelled water block containing 200# TLC-80 (benzoic acid) was used between stages. Good blocking action. Max. press. 3600 psi, Min. press. 1500 psi, Avg. rate 1-3/4 B.P.M., ISDP 2800 psi, 3 min. 0 psi.

Prior to treatment well swabbed 21 bbl. condensate and trace of water.
After treatment well swabbed 5 bbl. condensate and 7 bbl. water. Gas - TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Shick TITLE Area Supt. DATE 3-11-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 15 1971

CONDITIONS OF APPROVAL, IF ANY: