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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 17 1971
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - - -
7. Unit Agreement Name - - -
8. Farm or Lease Name Ethel V. Noel
9. Well No. 1
10. Field and Pool, or Wildcat Atoka-Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Marathon Oil Company ✓
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF 3439'

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Frac treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9157', PBTD 9117'. April 27, 1971, Loaded tubing, broke perfs 8992-9100' down at 4700# and established 8 BPM rate with Base Fluid containing 50#/1000 Adomite Aqua. Pumped 2500 gal. pad containing Base Fluid and 50#/1000 WAC-9. Sand fraced formation w/7500 gal. and 22,200# of 20-40 mesh sand varying from 1#/gal. to 5#/gal. at finish.

Prior to stimulation this well was incapable of producing gas continuously into Transwestern's gathering line. The well is now capable of flowing at a daily rate of 1.3 MMCF of gas continuously into Transwestern's line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Hilt A. TITLE Area Supt. DATE 5-11-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 17 1971

CONDITIONS OF APPROVAL, IF ANY: