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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

NOV 28 1960 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) **C. O. C.**
ARTESIA, OFFICE

| | | | | | | | |
|--|--------------|--|-------------------------|---|------------------------|--------------------------|--|
| Name of Company Howard Olsen Development Company | | | | Address P.O. Box 1744, Midland, Texas | | | |
| Lease Dayton Townsite | | Well No. #1 | Unit Letter 0 | Section 21 | Township 18S | Range 26E | |
| Date Work Performed Nov. 17, 18, 21, 1960 | | Pool Atoka-Pennsylvanian Unders. | | | County Eddy | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input checked="" type="checkbox"/> Casing Test and Cement Job | | <input type="checkbox"/> Other (Explain): | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | |
| <p>11-17-60 - Ran Gamma Ray Neutron and Induction Electric Logs by Schlumberger.</p> <p>11-18-60 - Drilled 7 7/8" hole to 9144' T.D. Derrick Floor (15'), on bottom set BJ float shoe, 1 joint off bottom set BJ Float Collar. Ran 5 1/2" casing in the following manner: 68 joints (2229.50') N-80, 17#, LT&C; 46 joints (1514.48') J-55 17#, ST&C; 69 joints (2276.06') J-55, 15.5# LT&C; 86 joints (3126.96') N-80, 17#, LT&C, all range 2 - total footage 9147.00'.</p> <p>Cemented with 600 sacks of Incore Cement at 9144' derrick floor. Plugged down at 7:30 A.M.</p> <p>11-19-60. W.O.C. 72 hours.</p> <p>11-22-60 Pressured up with 2500#, wait 30 minutes, no drop in pressure. Went hole with tubing to bottom 9070', displaced with oil, pulled tubing up to 8990' (268 joints).</p> <p>11-23-60 Perforated from 8978' to 8992' 4 shots per foot. Well came in naturally, no treatment.</p> | | | | | | | |
| Witnessed by | | Position | | Company | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| D F Elev. | | T D | | P BTD | | Producing Interval | |
| Completion Date | | | | | | | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | | Oil String Depth | |
| Perforated Interval(s) | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | |
| After Workover | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by <i>M. L. Armstrong</i> | | | | Name <i>L. Ellis</i> <i>om</i> <i>L. Ellis agent</i> | | | |
| Title OIL AND GAS INSPECTOR | | | | Position Howard Olsen Development Company | | | |
| Date NOV 28 1960 | | | | Company | | | |

| OIL CONSERVATION COMMISSION | |
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