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FILE		L	/
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	1	<u> </u>
	GAS	1	<u> </u>
OPERATOR			
		i	ı

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	4	AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS I	PRESERVED		
OPERATOR 1 PRORATION OFFICE	HIN > - 1974		
Operator	. Companyation /		
Yates Petroleum		O. C. C.	CE
207 So. 4th St.		Other (Please explain)	
Reason(s) for filing (Check proper box New We!1	Change in Transporter of:	Chance to	. Sexuelocks
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	sate X	
of change of ownership give name			
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	Lease No.
Lease Name Dayton Townsite Gas	Well No. Fool Name, Including Foo	State, Federa	i '
Location	Com	2210	E
Unit Letter 'G; 165	Feet From The N Line		he
Line of Section 21 To	wnship 18S Range	26E , _{NMPM} , Edd	ly County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oi	1 or Condensate 🔀	Address (Give address to which appro-	
Navajo Crude Oil Pu	irchasing Co. usinghead Gas or Dry Gas X	Address (Give address to which approx	ped copy of this form is to be sent)
Transwestern Pipel	ine Company	P.O. Box 2521, Hous	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 21 18S 26E	Is gas actually connected? Who	Feb. 1961
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	ng Formation Top Oil/Gas Pay Tubi	
Perforations			Depth Casing Shoe
		CEMENTING RECORD	ALONG CONSULT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWARIE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION JUN 2 7 1974	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED3	nesset 19
O	complied with and that the information given		
		TITLE OIL AND GAS INSPECT	· · · · · · · · · · · · · · · · · · ·
Shirt la		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation.	
	gnature)	well, this form must be accomp	ordance with RULE 111.
Eddie M. Mahi	Edod - Engineer	All sections of this form m	ust be filled out completely for allo

(Title)

(Date)

6-26-74

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply