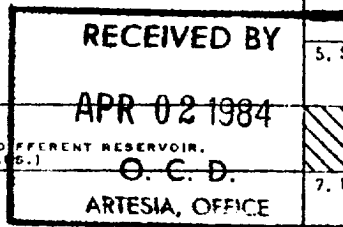


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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78



5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dayton Townsite Com
9. Well No. 1
10. Field and Pool, or Wildcat Atoka Penn Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER G, 1650 1980 FEET FROM THE North LINE AND 2310 1980 FEET FROM East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3364' GR 3378' MB
--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-84. Set CIBP at 8950' w/10' cement cap. WIH and perforated 8902-14' w/48 .50" holes (4 SPF). Acidized perforations 8902-14' w/1500 gals 7-1/2% MS Morrow acid, 1000 scf N₂/bbl. Swabbed well. Open on 1/8" choke at 10#. Acidized perforations 8902-14' w/5000 gals 7-1/2% MS acid and CO₂. Swabbed well. Small gas flow. Well non-commercial to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>3-30-84</u>
APPROVED BY _____	TITLE <u>Original Signed By Leslie A. Clements Supervisor District II</u>	DATE <u>APR 03 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		