| STATE OF NEW MEXICO | | • | |
|--|--|--|--|
| ENERGY AND MINERALS DEPARTMENT | | | |
| | OIL CONSERV | TION DIVISION | |
| DISTRIBUTION | P.O.FO | X 2008 CLIVE DI | Form C-103 |
| SANTA FE | SANTA FE, NEW | | Revised 10-1-78 |
| FILE VV | SANTA FE, NEW | OCD 0 6 1997 | |
| U.S.G.S. | | SEP 06 1984 | 5a. Indicate Type of Lease |
| LAND OFFICE | | O . C . D . | State Fee X |
| OPERATOR | | 1 | 5, State Oil & Gas Lease No. |
| · · · · · · · · · · · · · · · · · · · | L | ARTESIA, OFFICE | |
| SUNDRY I | NOTICES AND REPORTS ON | WELLS | |
| (DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION | | | |
| | | | 7. Unit Agreement Name |
| OIL GAB WELL | OTHER. Convert to SWD | - Order No. R-7600. | |
| Name of Operator | | | 8. Farm or Lease Name |
| Yates Petroleum Cor | Dayton Townsite Com | | |
| Address of Operator | 9. Well No. | | |
| 207 South 4th St., A | 1 | | |
| Location of Well | | • | 10. Field and Pool, or Wildcat |
| | | | |
| UNIT LETTER G 16 | JU FEET FROM THE NOTE | h LINE AND PEET PR | OM |
| D = = t | 01 | | |
| THEEASL LINE, SECTION | TOWNSHIP 1 | <u>85</u> RANGE <u>26E</u> HMP | M (((((((((((((((((((|
| | ····· | | |
| | 15. Elevation (Show whether | • | 12. County |
| | 3364' GR | | Eddy |
| Check App | propriate Box To Indicate N | ature of Notice, Report or (| |
| NOTICE OF INTE | | | NT REPORT OF: |
| | | 00002402 | in her okt of: |
| CREDAM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | |
| EMPORABILY ABANDON | | | ALTERING CASING |
| ULL OR ALTER CASING | CHANGE PLANS | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| | | CASING TEST AND CEMENT JOB | SUD C |
| | | OTHER CONVERT to | |
| OTHER | L_J | | |
| , Describe Proposed or Completed Operat | Ions (Clearly state all pertinent dete | uils, and give pertinent dates includi | ng estimated date of starting any proposed |
| work) SEE RULE 1903. | | | ing commerce dure of starting any proposed |
| 7 21 9/ 0711 / 1 | | | |

7-31-84. GIH w/tubing and RBP set 7800'. Spot 20' sand on RBP. WIH and perforated at 6790' w/4 .42" holes. Perforated 6140' w/4 .42" holes. Set cement retainer on wireline at 6645'. Cement perfs at 6790' w/200 sx Class C, .1% WR-2, .6% CF-1 and 3# . KCL/sx. GIH w/cement retainer, set wireline at 6000'. Cement perfs at 6140' w/750 sx Class C. Pressure perfs to 4000#, could not pump into perfs @ 6140'. Ran Temperature Survey and found top of cement 5900'. Cement 240' above perfs. WIH and perforated at 5800' w/4 .42" holes. Break circulation thru perfs @ 5800'. Set cement retainer at 5700' and cemented w/750 sx Class C. Perforated at 3010' w/4 .42" holes. Test perfs for circulation. Pump in at 1500#, no returns at surface. Set cement retainer at 2910' and squeezed perfs at 3010' w/600 sx Class C, no cement at surface. Pumped in retainer, circulate at surface, recement w/300 sx Class C Neat. Communicated up $5\frac{1}{2}$ " casing. Drilled out to 1300' and tested to 2000#, OK. Found hole in casing 1267-1279'. Squeezed w/215 sx Class C Neat to 2500#, cement did not circulate, but cement estimated at 40' from surface. Drilled cement and retainers to 8950' and tested casing to 2000#, OK. Drilled out CIBP at 8950' and wash to 9100'. Ran nickle plated Uni VI packer and set at 8835', 270 jts 2-7/8" J-55 plastic lined tubing. Test to 700 psi. Witnessed by Mr. Mike Williams, NMOCD, Artesia. Acidized well w/4000 gals 15% MS acid and 100 ball sealers. Ran injection test. Work completed 9-4-84. Well completed for injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| HEM. L. L. 10 22.7 | a Joulint | TITLE | Production Supervisor | DATE_ | 9-5-84 |
|----------------------|--|-------|-----------------------|--------|-------------|
| INDITIONS OF APPROVA | Original Signed Mike Williams Oil & Gas Inspec | TITLE | | DATE _ | SEP 11 1984 |