

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Dayton Townsite Com (SWD)

8. Well No.

1

9. Pool name or Wildcat

Dayton

4. Well Location

Unit Letter B : 1650 Feet From The North Line and 2310 Feet From The East Line

SWNE Section

21

Township

18S

Range

26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize injection interval ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-95 - Moved in and rigged up pulling unit. Nippled down injection line. Pumped down tubing. Released packer and nippled up BOP. TOOH. TIH with bulldog bailer and 400' of 2-7/8" upset tubing and plastic coated tubing. Cleaned out from 9020-9090'. TOOH. Laid down bailer and tubing. Shut well in.

1-11-95 - TIH with 5-1/2" 14-17# Baker Lok-Set nickel plated packer on 2-7/8" plastic coated tubing to 8810'. Pumped 140 bbls packer fluid down annulus. Set packer. Loaded with 38 more bbls. Pressured annulus to 500 psi. Nippled down BOP. Flanged up with nickle plated tubing hanger. Pressured annulus to 400 psi for 30 minutes, OK. Pumped 500 gallons xylene down tubing. Flush to end of packer. Shut well in.

1-12-95 - Acidized injection perforations 8902-9162' w/10000 gallons 15% NEFE gelled acid with 1000# rock salt as follows: 5000 gallons acid, flushed with 50 bbls KCL, 1000 gallons gelled brine with 1000# rock salt and 5000 gallons acid. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE

1-12-95

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 27 1995

CONDITIONS OF APPROVAL, IF ANY: