

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line

Section 21 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize injection perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-26-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Unset packer. TOOH and lay down 8800' of corroded 2-7/8" plastic coated tubing.
6-27-96 - TIH with bailer and 2-7/8" tubing to 9103'. Casing had no fill. TOOH with tubing and bailer. TIH with packer and 2-7/8" tubing. Set packer at 8801'. Pumped 500 gallons of xylene down 2-7/8" tubing. Shut well in to soak overnight.
6-28-96 - Acidized perforations 8902-9062' with 15000 gallons gelled 15% iron control acid and ball sealers. Flushed and overflushed with 20000 gallons fresh water. Unset packer and dropped down thru perms to knock balls off. TOOH and lay down 2-7/8" work-string.
6-29-7-1-96 - TIH with nickel plated packer and 2-7/8" plastic coated tubing. Removed BOP and nipped up wellhead. Loaded annulus with packer fluid and set packer at 8822'. Tested annulus to 600 psi for 30 minutes. Notified OCD-Artesia, but did not witness. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

July 8, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 16 1996

CONDITIONS OF APPROVAL, IF ANY: