## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	112 Petrole	ddres	s)			, 20210		<del></del>		<del></del>
LEASE Cannon	WELL NO	1	UNIT	В	s	21	777	18	R	26
DATE WORK PERFORMED	7/23/56		POOI		<u> </u>				K	
This is a Report of: (Check	appropriat	e bloc	k) [	R	esul	ts of	Test	of Ca	sing S	Shut-c
Beginning Drilling	Operations			R	eme	dial V	Work			
Plugging				o	ther		* · · · · · · · · · · · · · · · · · · ·			
Run 46 joints 1084.50° of Set and cemented with 425 at 1006°. WOC 48 hours. To remained steady.	sacks of 5	0 <b>–</b> 50 Pc	ozmix and	1 10	O sa	cks of	reev	ılar ne	at ce	ment
THE IM DELOW DOD DELO										
Original Well Data: OF ElevTD Thing Depth	PBD	P	PORTS Crod. Int	•	Y		-	l Date		
Original Well Data: OF ElevTD_ One Thing Depth Overf Interval (s)	PBD	P Oil St	rod. Int	•			-			
Original Well Data:  OF ElevTD  Thing Depth  Perf Interval (s)	PBD	P Oil St	rod. Int	•			-			
Original Well Data:  OF ElevTD  Thing Depth Perf Interval (s)  Open Hole Interval	PBD	P Oil St	rod. Int	•	5)		Strin	ng Dep		
Priginal Well Data:  OF Elev. TD  Obng. Dia Tbng Depth Oerf Interval (s) Open Hole Interval  ESULTS OF WORKOVER:	PBD	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
riginal Well Data: F Elev. TD bng. Dia Tbng Depth erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER: ate of Test	PBDProdu	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
Priginal Well Data:  F Elev. TD  Dong. Dia Tong Depth  Perf Interval (s)  Pen Hole Interval  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day	PBDProdu	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
briginal Well Data: F Elev. TD bng. Dia Tbng Depth erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	PBDProdu	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
Priginal Well Data:  OF Elev. TD  Obng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  (ater Production, bbls. per	PBDProdu	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
Priginal Well Data:  OF Elev. TD  Obng. Dia Tbng Depth Open Hole Interval  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day (ater Production, bbls. per as Oil Ratio, cu. ft. per bb	PBDProdu	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
Original Well Data:  OF Elev. TD  Obng. Dia Tbng Depth Oerf Interval (s) Open Hole Interval  ESULTS OF WORKOVER:  ate of Test Oil Production, bbls. per day as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bb as Well Potential, Mcf per c	PBDProdu	P Oil St	rod. Int	•	5)	Oil	Strin	ng Dep	oth	
Original Well Data:  OF Elev. TD  Chng. Dia Thng Depth Perf Interval (s) Open Hole Interval  EESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Vater Production, bbls. per Gas Oil Ratio, cu. ft. per bb Gas Well Potential, Mcf per of Vitnessed by	PBDProdu	Oil St	rod. Int	on (s	BF	FORE	Strin	AF	TER	
Original Well Data:  OF Elev. TD  Thus Dia Thus Depth Perf Interval (s)  Open Hole Interval  EESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Tas Production, Mcf per day  Tas Oil Ratio, cu. ft. per bb  Tas Well Potential, Mcf per continues of the second of the sec	PBDProdu	Oil State of Points of Poi	rod. Intring Dia	rtifyue a	BF	FORE (Cat the	Strin	AF	TER	en
Perf Interval (s)  Perf Interval	PBDProdu	Oil St	rod. Intring Dia	rtifyue a	BF	FORE (Cat the	Strin	AF	TER	en