



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

F. A. Hunefelt

Cannon

(Company or Operator) (Lease)
Well No. 1, in NW 1/4 of NE 1/4, of Sec. 21, T. 18, R. 26, NMPM.
undesigned Pool, Eddy County.
Well is 660 feet from North line and 1280 feet from East line
of Section 21. If State Land the Oil and Gas Lease No. is
Drilling Commenced 7/17/56, 19 Drilling was Completed 7/28/56, 19
Name of Drilling Contractor Frank Waters Drilling Co.
Address Midland, Texas.
Elevation above sea level at Top of Tubing Head 3365
8/30/56, 19. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 1570 to 1588 No. 4, from to
No. 2, from 1610 to 1622 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 255 to 300 feet. 0
No. 2, from 1030 to 1120 feet. 0
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
85/8"	24.32	New	1094	guide	none	0	water shut-off
5 1/2"	17 & 14	New	1711	guide	none	1610 to 1622	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	85/8"	1106	500	circulation	9.5	
77/8"	5 1/2"	1722	400	circulation	9.5	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand - frac treatment using 12000 lbs. pf Ottawa sand in 8,000 gals of Malco
frac oil Preceded by 200 gals. of mud acid and 40 bbls. of crude oil and followed
by 165 bbls of crude oil.

Result of Production Stimulation The well would not make any oil or gas before treatment.
After treatment and recovering all load and treating oil the well made 72.72
bbls. in 24hrs, flowing Depth Cleaned Out 1692'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0 1723

PRODUCTION

OIL WELL: The production during the first 24 hours was 72.72 barrels of liquid of which 97 % was oil; $\frac{1}{2}$ of 1 % was emulsion; 2 % water; and $\frac{1}{2}$ of 1 % was sediment. A.P.I. Gravity 33

Length of Time Shut in _____

Southwestern New Mexico

Northwestern New Mexico

FORMATION RECORD

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Aug. 6, 1958.

(Date)

Address 112 Petroleum Life Bldg. Midland, Tex.

Position or Title consulting engineer