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Sasta Fe, New Mexico WELL RECORD Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent non later they twenty days after completion of well Pollow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE. If Series Land submit 6 Copies LOCATE WELL CORRECTLY F. A. Bunefeit Commission of Operator Commission of the Commission. Submit in QUINTUPLICATE. If Series Land submit 6 Copies LOCATE WELL CORRECTLY F. A. Bunefeit Commission of Operator Commission of Commission of the Commission of th	
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F. A. Hunefelt Cannon <td colspany<="" td=""></td>	
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8/30/56 , 19 OIL SANDS OB ZONES 1, from 1570 to 1588 No. 4, from to 1, from 1610 to 1622 No. 5, from to 1, from 1610 to 1622 No. 5, from to 3, from to 1622 No. 6, from to IMPORTANT WATER SANDS de data on rate of water inflow and elevation to which water rose in hole. 1, from 265 to 300 feet. 0 2, from 1030 to 1120 feet. 0	
OIL SANDS OB ZONES 1, from 1570 to 1588 No. 4, from to 1, from 1610 to 1622 No. 5, from to 1, from 1610 to 1622 No. 5, from to 1, from 1610 to 1622 No. 6, from to 1, from 100 to 100 feet 0 1, from 255 to 300 feet 0 1, from 1030 to 1120 feet 0	
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de data on rate of water inflow and elevation to which water rose in hole. 1, from 255 to 300	
l, from 255 to. 300 feet	
2, from 1030 to 1120 feet	
l, from	
l, fromfeet.	
CASING RECORD	
WEIGHT NEW OR KIND OF CUT AND SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE	
5/8" 241.32 New 1094 guide nome 0 water shut-off 1" 17 & 14 New 1711 guide none 1610 to 1622 oil string	
MUDDING AND CEMENTING RECORD	
ZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF	
ZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF OF CEMENT USED GRAVITY MUD USED	
ZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Saⁿd - frac treatment using 12000 lbs. pf Ottawa sand in 8,000 gals of Malco

frac oil Preceded by 200 gals. of mud acid and 40 bbla. of crude oil and followed by 165 bbls of crude oil.

Result of Production Stimulation...The ...well...would ...not ...makd ...any ...cil...or ...gas before treatment

Afterttrestment and recoveryng all load and treating oil the well made 72,72

bbls. in 24hrs, flowing _______ Depth Cleaned Out.16921

.....

INT LANDER GILA HELEL STELL AND SPECIAL THE

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	surface sand				
140	255	115	shale				
285	300	45	sand				
300	700	400	shale & sand			1	
700	920	220	sand & lime	4		i Para di	an an an an Araba (an an a
920	1723	703	lime				5
				6.9	me	e Kla	2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

F. A. Hunefelt Company or Operator.	Address 112 Petroleum Life Bldg. Midland, Tex.
No Birt O. Brewn	Position or Title Consulting engineer