ARTESIA, OFFICE S. SICHE OII & GCS Ledse No. (OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL WELL A GAS WELL OTHER. 2. Name of Operator Western Oil Producers, Inc. 3. Address of Operator P.O. Box 2055 Roswell, New Mexico 88201 4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE NORTH LINE AND 1980 IS. Elevation (Show whether DF, RT, CR, etc.) 12. County Eddy 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABARDON ALTERING CASING	, , , , , , , , , , , , , , , , , , , 	<u> </u>		
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CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR, DISTRICT II DEC 8 197