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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 8 1976

O. C. C.
ARTESIA. OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Western Oil Producers, Inc. ✓	8. Farm or Lease Name Cannon
3. Address of Operator P.O. Box 2055 Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Atoka S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3365 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/76 - M.I., RUPU, PU tubing found P.B.T.D. 1598' Drlg. out same, Found next P.B.T.D. 1665'.

11/2/76 - Perforated 2-.43 shots per ft. @ 1447', 1454', 1464', 1473', 1479' went in hole 3½" Frac Tubing, Halliburton Packer Bridge Plug heated old perforations. (Bridge Plug 1635' and Packer 1541') with 60,000 gal. gel water with 100,000 lbs. 20-40 sand.

11/4/76 - Reset Bridge Plug 1500' Packer 1400' treated new perforations with 30,000 gal. gel water with 30,000 lbs. 20-40 sand @ 46 BBL./per min.

11/20/76 Install electricity in pump unit, pumping frac water

11/21/76 thru 11/29/76 Pumping frac water

12/2/76 Making approx. 10 BBL. oil and 60 to 70 BBL of frac water.

12/7/76 Pumping 25 BBL oil and 55 BBL frac water. We would like to request a new allowable of 50 BBL per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arnold Hewitt TITLE Asst Supt DATE 12/7/76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 8 1976

CONDITIONS OF APPROVAL, IF ANY: