

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRICT	
COUNTY	
TITLE	
USCIS	
APPROVED	
DATE	
BY	
TITLE	

Change in Transporter of:	Other (Please explain)
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Name of owner: Marathon Oil Production, Inc.

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
1	Atoka-San Andres	State, Federal or Fee	Fee

Location: 660 Feet From The North Line and 1980 Feet From The East Line

Township 18S Range 26E NMPM, 100N County

TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Marathon Oil Production Co.</u>	<u>No. 10000</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Is well protected by lands, lease location of	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	21	10	26	No	(P)

If this production is commingled with that from any other lease or pool, give commingling order number: 2000-237

Designation of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well	Diff.
(X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DT, RT, BT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforation			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
DATE	CASING & TUBING SIZE	DEPTH SET	REMARKS

TEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First Flow into Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. Bbls./D	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Bbls./D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED APR 24 1979
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with the rules and regulations of the Oil Conservation Commission.
If this is a request for allowable for a new well, this form must be accompanied by a copy of the well log and a copy of the test report.
All sections of this form must be filled out on new and recompleted wells.
Fill out only Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.